<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

		1	QUEST FO	nd Address	· ·	TE POSITION	011 10		RID Numb		
HEVRON L	ISA INC	Оре	rator Name a	na Adaress	CED IN	OT CONTOUR		OG	4323 4323		
		AND TV 70	705		EN E YOU DU	•		3 Re	ason for Fili		
SMITHR	OAD, MIDL	AND, TX 79	705	L HOS BELOV	C.				NW		
<sup>7</sup> Property Code <sup>8</sup> Pro					<sup>5</sup> Pool N SKAGGS D	Name DRINKARD NW				<sup>6</sup> Pool 9	l Code 6768
						perty Name		<sup>8</sup> Well No.			ell No.
10	29420				JAYHAW	K 35 STATE					2
Surfac	e Location	Township	Range	Lot.idn	Feet From The	North/South Lir	e Fee	t From The	East/We	est Line	County
E	35	19-S	37-E		1650	NORTH	66	50	WE		LEA
11 Botton	n Hole Loc	cation									
or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Li	ne Fee	t From The	East/W	est Line	County
Lse Code S	<sup>13</sup> Producin	g Method Code P		nection Date 24/2002	<sup>15</sup> C-129 Perr	mit Number	. ! <sup> 6</sup> C-129	Effective Date		<sup>17</sup> C-129	Expiration Date
Oil and	d Gas Trai	nsporters							<u> </u>		
Transport OGRID	ter		ransporter Nam	ne	<sup>20</sup> P	OD 21 O/0	3			ULSTR Lo	
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23 283 Well C	POD 2155 Completion Spud Date 8/1/2002	Data	<sup>26</sup> Ready Date 5/20/2002			E-35-19S-37E, LEA	COUN	ription FY, NM		29 Per	
23 Well C 25 S 3	POD 2155 Completion Spud Date	Data	5/20/2002	2	<sup>27</sup> Total D	E-35-19S-37E, LEA	COUN	ription FY, NM PBTD 7105'	33	29 Per	forations 60-7011'
23 Well C 25 S 3 30	POD 2155 Completion Spud Date 8/1/2002	Data	5/20/2002 31 CAS 11 3/4"	2	<sup>27</sup> Total C 714	Depth 9' 459'	COUN	ription FY, NM PBTD 7105'	33 30 SX	<sup>29</sup> Per 699	forations 60-7011'
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Well C  25 S 30 3/4"  Well To	POD 2 155  completion Spud Date 3/1/2002  HOLE SIZE	Data	5/20/2002  31 CAS  11 3/4"  8 5/8"  5 1/2"	SING & TUBI	27 Total C 714 NG SIZEDEPTH SE	E-35-19S-37E, LEA Depth 9' ET 32 459' 2759' 7149'	28	ription FY, NM PBTD 7105' 33	33 30 SX 380 SX 320 SX	<sup>29</sup> Per 690 SACKS CE	forations 60-7011'
23 Well C 25 S 30 3/4" Well To	POD 2 155  completion Spud Date 3/1/2002  HOLE SIZE	Data  35 Gas De 4	5/20/2002  31 CAS 11 3/4" 8 5/8"	SING & TUBI	<sup>27</sup> Total C 714	Depth 9' ET 32 459' 2759' 7149'  Length of Tes	28	ription FY, NM PBTD 7105' 33 18 13	33 30 SX 380 SX 320 SX	29 Per 699 SACKS CE	forations 60-7011'
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Well C  25 S 30 3/4"  Well To  34 Date N 4/25/ 40 Choke 23  I hereby cert Division hav	POD 2 155  completion Spud Date 3/1/2002  HOLE SIZE  Sest Data New Oll //2002  e Size //64"  crify that the rule //e been complies	Data    35 Gas De 4 41 Oi	5/20/2002  31 CAS  11 3/4" 8 5/6" 5 1/2"  elivery Date -24-02 il - Bbls. 50 s of the Oil Conserve information give	SING & TUBI	27 Total D 714 NG SIZEDEPTH SE Date of Test 6-06-02 ster - Bbls.	Depth 9' ET 32 459' 2759' 7149'  37 Length of Tes 24 HRS 43 Gas - MCF 161	28	ription TY, NM PBTD 7105'  38 Tubing P 186 44 AOI	33 30 SX 380 SX 320 SX ressure 0# F	29 Per 699 SACKS CE	of forations 60-7011' MENT sing Pressure est Method P
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Previous Operator Signature

Printed Name

Title