

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-35847

5. Indicate Type of Lease:

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

Klein 5

8. Well No.

1

9. Pool name or Wildcat

Wildcat Devonian

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other**CONFIDENTIAL**

2. Name of Operator

Read &amp; Stevens, Inc.

3. Address of Operator

P. O. Box 1518 Roswell, NM 88202

4. Well Location

Unit Letter I : 2020 feet from the South line and 330 feet from the East lineSection 5 Township 20S Range 36E NMPM County Lea10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3632'

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Spud, Csg, Cmt ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/01/02 MIRU Patterson rig #3, spud well @ 6:30 PM 3-01-02.

03/02/02 Drill 17 1/2" hole to 408' TD. Run 11 jts 13 3/8" 54.5# J-55 STC Buttress csg. Cmt w/ 175 sx Hal Lt Premium Plus w/ 1/4# flocele, tail cmt w/ 200 sx Premium Plus w/ 2% CaCl, displace w/ 55 bbls FW, bump plug release, float holding, circ 90 sx to surface. WOC 12 hrs, continue operations.

03/12/02 Drill 11" hole to 4,598' TD. Run 105 jts 8 5/8" 32# J-55 csg, set @ 4,598'. Cmt w/ Lead 800 sx Interfill C, 1/4 pps flocele, tail w/ 200 sx Premium Plus, displace w/ 278 bbls FW, bump plug, rls pressure float holding, circ 60 sx to surface, set slips. WOC 12 hrs, continue operations.

04/18/02 Drill 7 7/8" hole to 10,933' TD. Run 22 jts 5 1/2" 17# HC P-110 LTD csg, 231 jts 5 1/2" 17# N-80 LTC csg. FC @ 10,825', DV/ECP tool 9,408', marker jt @ 9,973', pump 10 bbls FW ahead, 12 bbls Super Flush 102, 10 bbls FW, mix 285 sx Super H w/ 5/10% Halad-344, 4/10% CFR-3, 1# salt, 2/10% HR-7, 5# gilsonite, displace w/ FW 40 bbls, mud 211 bbls, bump plug. Pump 2<sup>nd</sup> stage, cmt w/ 590 sx Interfill C w/ 5# gilsonite, tail w/ 150 sx Premium w/ 5# gilsonite, displace w/ FW 204 bbls, set slips. Rig released @ 11:00 AM 4/21/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Maxey, Jr. TITLE Operations Manager DATE 5-15-02Type or print name John C. Maxey, Jr.Telephone No. 505/622-3770

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

Conditions of approval, if any:

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEERMAY 22 2002  
DATE \_\_\_\_\_