Submit 3 Copies To Appropriate District State of Ne					Form C-103 Revised March 25, 1999
District I	Energy, Minerals and	d Natura	al Resources	WELL API NO.	Revised Watch 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OUL CONSEDVA	τιωνι		30-025-35850	
1301 W. Grand Avenue, Artesia, NM	W. Grand Avenue, Artesia, NM OIL CONSERVATION DIVISION			5. Indicate Type of	
District III Santa Fe				STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	410 Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.
2040 South Pacheco, Santa Fe, NM 87505	CAND DEPODITE ON V	VELLS		7 Lease Name or I	Unit Agreement Name:
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSAL	S AND REPORTS ON W	VELLS VOR PLU	G BACK TO A	Williams	
DIFFERENT RESERVOIR. USE "APPLICAT"	ION FOR PERMIT" (FORM C	C-101) FOF	R SUCH		
PROPOSALS.) 1. Type of Well;					
Oil Well Gas Well	Other				
2. Name of Operator				8. Well No.	
Matador Operating Company				9. Pool name or W	ildcat
3. Address of Operator 8340 Meadow Road #150, Dall	as. TX 75231				Drinkard, Northwest
4. Well Location					
		Conth	line and 27	10 feet from	the <u>West</u> line
Unit Letter <u>K</u> : 165	<u>60</u> feet from the	South	line and		
Section 34		.9S		37E NMPM	Lea County
1	10. Elevation (Show whe	ether DR GR: 3565		:.) 25.5 (s.	
11 Check Apr	propriate Box to Indi			Report or Other I	Data
NOTICE OF INTE	ENTION TO:		SUB	SÉQUENT REF	PORT OF:
	PLUG AND ABANDON	\Box	REMEDIAL WOR	K 🗆	ALTERING CASING \Box
	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND
	MULTIPLE [COMPLETION		CASING TEST AN CEMENT JOB		
OTHER:	1		OTHER:		

- 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.
 - Drill 7-7/8" hole to 7100'. ٠
 - Run 166 jts of 4-1/2" 11.6# N-80 LT&C casing (set @7100). Cement 1st stage w/640 sx Super H + 3# salt = 5/10% Halad-344 + 4/10% CFR-3 (13 ppg- yield 1.69). Displace w/fresh water and mud. Open DV tool. Circulate red dye to pit. Circulate DV Tool. Cement 2nd stage w/684 sx Interfill "C" + 5# Gilsonite +1/4# Flocele (11.5 ppg – yield 2.73) Tail w/100 sx Class "C" Neat (14.8 ppg – yield 1.32). Displace w/fresh water. Close DV tool (circulate 20 sx to pit).
 - N/D BOP. Set slips w/76000#.
 - Rig released 3/24/02.

6	230,25772	
Ciebel.		

I hereby certify that the infor	mation above is true	and complete	to the be	est of my knowledge a	nd belief.	
SIGNATURE Shar	Corr	TITLE		atory Analyst		E <u>3/28/02</u>
Type or print name	Sharon Cook	Telephone No. 214 987-7174				
(This space for State use)						
APPPROVED BY		T	ITLE	ORIGINAL SIGI		DATAPR 0 2 2002
Conditions of approval, if an	ıy:			PETROLEUM EN		