Submit 3 Copies To Appropriate District	State of New	Mexico		Form C-103				
Office District I	Energy, Minerals and I	Natural Resources		Revised March 25, 1999				
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.					
District II	OIL CONSERVATION DIVISION		30-025-35850					
1301 W. Grand Avenue, Artesia, NM 88210	UT W. Grand Avenue, Attesta, Not		5. Indicate Type of Lease					
District III	1		STATE FEE					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.					
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505								
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name:							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Williams "34"					
DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM C-10	1) FOR SUCH						
PROPOSALS.)								
1. Type of Well: Oil Well Gas Well	Other							
2. Name of Operator			8. Well No.					
Matador Operating Company	5							
3. Address of Operator			9. Pool name or Wildcat					
8340 Meadow Road #150, Dallas, TX 75231			Skaggs; Drinkard, Northwest					
4. Well Location								
Unit Letter <u>K</u> : <u>165</u>	<u>50</u> feet from the <u>Sc</u>	uth line and2	<u>310</u> feet from	the <u>West</u> line				
Section 34	Township 19S	Range	37E NMPM	Lea County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.)								
GR: 3565'								
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTE			SEQUENT REF					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗆	ALTERING CASING $\Box$				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND				
		CASING TEST A		ADAINDONWEINT				
		CEMENT JOB						
				۲۱				
OTHER:		OTHER:						

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud well on 3/8/02 @ 18:00 hours. Drill 12-1/4" hole to 1385'. On 3/09/02 ran 32 jts. 8-5/8" 24# J-55 - 8 RD ST&C casing (set @ 1385'). Cement w/440 sx Halliburton Light + 6# salt +  $\frac{1}{4}$ # Flocele (5# Gilsonite + 0.4% Halad-322) 12.5 #/CAL yield; yield 2.08. Tail in w/200 sx Premium Plus + 2% CaCl2, 14.8 LBS/GAL yield. Displace w/10# brine. Land plug w/500# over. Circulate 159 sx to pit.

Test to 500 psi.



I hereby certify that the info	ormation above is true	and complete	to the best of my knowle	dge and belief.		
SIGNATURE	- Cort	TITLE	Regulatory Analyst		_DATE	3/28/02
Type or print name	Sharon Cook	Telephone No. 214 987-7174				
(This space for State use)						
APPPROVED BY		TI	TLE ORIGINAL SIG		DA	TEPR 0 2 2002
Conditions of approval, if a	iny:		PAUL F. KA			
			PETROLEUM EI	NGINEER		