District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico En., gv. Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87504

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

1220 S. St. Fr	ancis Dr., I.			FOR ALLO	OWABLE	AND AU	[HO	RIZAT	TION T	TO TI	RAN	SPORT	
Operator na	² OGRID Number												
	014245												
	³ Reason for Filing Code/ Effective Date NW												
API Number	6 Pool Code												
API Number 30 - 025 - 35862 Pool Name					Monument; Tubb					47090			
⁷ Property Co 029242	* P	* Property Name Laughl				lin 5			⁹ Well Number 2				
II. 10 Surfac	e Locatio	n									-		
Ul or lot no.	Section 5	Township 20S	Range Lot.Idn 37E		Feet from the 1820 North/Sout Sout			Feet from the 1650		East/West line East		County Lea	
11 Bottor	n Hole La	ocation											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet fro	om the	East/Wes	t line	County	
12 Lse Code S	13 Produc	ing Method P	14 Gas	Connection Date 4/26/02	¹⁵ C-129 Pe	ermit Number	"	C-129 Ef	Effective Date			¹⁷ C-129 Expiration Date	
UI O'l l	C T												
III. Oil and Gas Transporters "Transporter OGRID "Transporter Name"						POD ²¹ O/G				22 POD ULSTR Location			
Transporter OGRID			and Add			102				and Descript			
021778		Sı	ınoco, Inc	. (R&M)	283	31922	0						
			P O Box		100	1988 H. L		W44					
93797137			lsa, OK 7		200								
036785 Du			Duke Energy Field Services, LP			2785	G						
公司表示		P O Box 50020 Midland, TX 79710				enn er iki politik lijar fil							
			munui, 1	22 /// 29		***************************************							
		17. 4, 819											
e de la companya de													
IV. Produce	d Water												
²³ POD 2837		- 1	OD ULSTR	Location and Des	cription			•					
	7. Well Completion Data 25 Spud Date		ndy Date		⁷ TD ²⁸ PBTD			²⁹ Perfora		tions		³⁴ DHC, MC	
							6724				Die, me		
3/26/02		7/3/02			6800			6428-3464, 651		-6518	(5)	/	
31 Hole Size			32 Casing & Tubing			Size Bepth 1200		t		34 Sacks Cement			
12 1/4			8 5/8					360 sx Class C Light & 200 sx Class C					
7 7/8			4 1/2				6800			500 sx Super H & 525 sx Interfill C & 100 sx Class C			
			2 7/8 tbg				6463				10	o sx class C	
	. 5 .			2 //0 105									
VI. Well Te		36 C D	11 D. (-)	37 77	C4 D-44	3# T o.c.	t I amath		39 The	Droccur		** Csg. Pressure	
³⁵ Date Ne 4/26/(02	³⁶ Gas Delivery Date 4/26/02		7/18/02		38 Test Length 24				bg. Pressure		420	
⁴¹ Choke 48	Size	⁴² Oil 80		43	Water 46	⁴ Gas 779			45 AOF			** Test Method Flowing	
				n Division have bee			OII	CON	SERVA	OITA	N DI	VISION	
and that the information given above is true and complete to the best of my knowledge and belief.													
Signature:		~ C	Tonda !			Approved by:				UNIVINAL SIGNED -			
	Title: PETROLE, KALITY												
Printed name: Diane Kuykendall						EIROLEUM ENMAN							
Title: Production Analyst						Approved by: CRICINAL SIGNED BY PAUL F. KAUTZ Approval Date: PETROL EUM ENGINEER							
Date: 00/01	1				000								