

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-025-35862

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Laughlin "5"

8. Well No.

2

9. Pool name or Wildcat

Monument; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address of Operator

8340 Meadow Road #150, Dallas, TX 75231

4. Well Location

Unit Letter J : 1820 feet from the South line and 1650 feet from the East line

Section 5

Township 20S

Range 37E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3557' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- Drill 7-7/8" hole to 6800'. Logged well. Ran CSNG-DLLT-LSS-GR.
- Ran 159 jts. 4-1/2" 11.6# N-80 LT&C casing (total 6823.40'-set @ 6800') on 4/10/02. Cement 1<sup>st</sup> stage w/500 sx Super H + 4/10% CFR-3 + 5/10% HALAD-344 + 3# salt (13.0 ppg, yield 1.66). Drop bomb. Open DV tool. Circulate 28 sx to pit. Circulate DV tool. Cement 2<sup>nd</sup> stage w/525 sx Interfill "C" + 1/4# FLOCELE + 5# Gilsonite (11.5 ppg, yield 2.19). Tail in w/100 sx Class "C" (14.8 ppg, yield 1.32). Displace w/fresh water. Close DV tool. Did not circulate cement.
- Set slips w/74,000#. Install tubing head. Tested to 3000#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 5/3/02

Type or print name Sharon Cook Telephone No. 214 987-7174  
(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE MAY 13 2002

Conditions of approval, if any:

