

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Avenue, Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-025-35870

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Laughlin

8. Well No.

8

9. Pool name or Wildcat
Monument; Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address of Operator

8340 Meadow Road #150 Dallas, TX 75231

4. Well Location

Unit Letter M : 330 feet from the South line and 700 feet from the West line

Section 4 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 3558'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Drill 7-7/8" hole to 6800'. Logged well. Ran GR-CSNG-DSN-SDL-LSS-MSFL.
- Run 159 jts of 4-1/2" 11.6# N-80 LTC casing (casing set @ 6800'). Pump 10 bbls fresh water + 20 bbls superflush + 20 bbls fresh water ahead. Cement w/500 sx Super H + 4/10% CFR-3 + 5/10% Halad-344 + 3#salt (13.0 ppg, yield 1.69). Displaced w/fresh water and mud. Open DV tool. Circulate red dye to surface. No cement. Circulate DV tool. Second stage - 650 sx Interfill C + 1/4# Flocele + 5# Gilsonite (11.5 ppg, yield 2.73). Tail w/100 sx Class C Neat (14.8 ppg, yield, 1.32). Displace w/fresh water. Close DV tool.
- Nipple down BOP - set slips w/73,000#. Install 11" 3000# x 1/16" 5000# wellhead (test to 3000#-ok).
- Rig released at 21:00 May 2, 2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 10/08/02

Type or print name Sharon Cook Telephone No. 214-987-7174

(This space for State use)

APPROVED BY _____ TITLE _____ DATE NOV - 4 2002

Conditions of approval, if any:

ORIGINAL SIGNED BY
PAUL E. KAUTZ
PETROLEUM ENGINEER