

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Avenue, Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-35891 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Matador Operating Company

3. Address of Operator
8340 Meadow Road #150 Dallas, TX 75231

4. Well Location

Unit Letter K : 1650 feet from the South line and 1875 feet from the West line

Section 4 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 3603'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Drill 7-7/8" hole to 6800'. Logged well. Ran CSNG-DSN-SDL-DLLT-GR F/TD to 4500' (DSN-GR to surface)
- Ran 161 jts. 4-1/2" 11.6" N-80 LTC casing to 6800'. Pump 20 bbl water + 20 bbl superflush 102 + 20 bbl water. Cement 1st stage w/600 sx Super H + 0.4% CFR-3 + 0.5% Halad-344 + 2.5# salt (13 ppg, yield 1.69). Drop bomb-open DV tool. Circulate 43 sx to pit. Cement 2nd stage w/450 sx Interfill C + 1/4# Flocele +5# Gilsonite (11.5 ppg, yield 2.73). Tail w/100 sx Class C + 2% CaCl2 (14.8 ppg, yield 1.32). Displace w/fresh water.
- Set slips W/75,000#. Cut off 4-1/2". Install 11" 3000 psi x 7 1/16 5000 psi tubing head. Test to 3000 psi-OK.
- Released rig 5/15/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 10/8/02

Type or print name Sharon Cook Telephone No. 214 987-7174

(This space for State use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY
PAUL F. KAUTZ DATE NOV 15 2002
PETROLEUM ENGINEER

Conditions of approval, if any: