

New Mexico Oil & Gas
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				6. LEASE DESIGNATION AND SERIAL NO. LC-060881	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				7. UNIT AGREEMENT NAME Unit #14-08-0001-8917	
2. NAME OF OPERATOR Xeric Oil & Gas Corporation				8. FARM OR LEASE NAME, WELL NO. South Pearl Queen Unit #28	
3. ADDRESS AND TELEPHONE NO. P. O. Box 352, Midland, TX 79702 915-683-3171				9. API WELL NO. 30-025-35894	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface J, 1330' FSL, 1330 FEL At top prod. interval reported below J, 1330' FSL, 1330 FEL At total depth J, 1330' FSL, 1330 FEL				10. FIELD AND POOL, OR WILDCAT Pearl Queen	
14. PERMIT NO.		DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, 20S, 35E	
15. DATE SPUNDED 6/1/02		16. DATE T.D. REACHED 6/12/02		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 8/10/02		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* GR 3681'		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 5031'		21. PLUG, BACK T.D., MD & TVD 4990'		19. ELEV. CASINGHEAD 3681'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS			
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4852'-4858' Queen				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Laterolog, Neutron Density				27. WAS WELL CORRED	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8" J55		23#		604'	
5 1/2" J55		15.5#		5,030'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		4860'			
31. PERFORATION RECORD (Interval, size and number)					
4852-4858, 150 Total holes, 4"					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4644'-4649'		Squeeze w/100 Sx Class C			
4852'-4858'		1000 gal NEFE			
		FRAC W/16,000 gal 20# Borate			
		gel +36,000 # Brady Sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 8/10/02		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 1/4" x 16' RWBC Pump			WELL STATUS (Producing or shut-in) P
DATE OF TEST 8/13/02	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD 19	OIL—BBL. TSTM	GAS—MCF. 40
FLOW. TUBING PRESS. N/A	CASINO PRESSURE 40	CALCULATED 24-HOUR RATE 19	OIL—BBL. TSTM	GAS—MCF. 40	WATER—BBL. 33.8
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS Logs & Inclination Report					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Angie Crawford		TITLE Production Analyst		DATE 9/27/02	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Red Beds & Anhydrites	0	1030		T/Anhydrite	1912	1912
Anhydrites & Salt	1030	3430		B/Salt	3430	3430
Shale Sand & Anhydrite	3430	5032		Seven Rivers	4096	4096
				Queen	4600	4600
				Penrose	4896	4896

38. GEOLOGIC MARKERS



KEY ENERGY DRILLING, INC.
6 Desta Drive
Suite 4400
Midland, Texas 79705
Phone 915-570-0494
Fax 915-570-0465

To: Whom It May Concern:

RE: STATE OF NEW MEXICO
OIL AND GAS DIVISION
INCLINATION REPORT

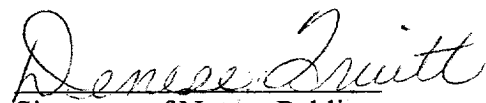
Lease Name: S PEARL QUEEN
Well Number: #28
County/State: LEA COUNTY, NEW MEXICO
Operator: XERIC OIL & GAS CORPORATION
Address: P. O. BOX 352
Address: MIDLAND, TEXAS 79702
Location:

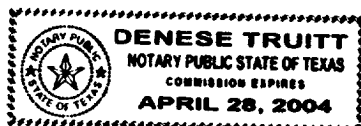
I, **CHOYR GILBERT**, Contract Manager for Key Energy Drilling, Inc., 6 Desta Drive, Suite 4400, Midland, TX 79705, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said


CHOYR GILBERT
Contract Manager

This the 30th day of June, 2002


Signature of Notary Public
In and for the State of Texas



DENESE TRUITT
Print Name of Notary Public

**STATE OF NEW MEXICO
OIL AND GAS DIVISION**

INCLINATION REPORT

FIELD NAME	LEASE NAME S PEARL QUEEN	WELL NUMBER #28
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OPERATOR XERIC OIL & GAS CORPORATION	COUNTY LEA
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ADDRESS P. O. BOX 352; MIDLAND, TEXAS 79702

LOCATION

RECORD OF INCLINATION

MEASURED DEPTH FEET	COURSE LENGTH HUNDREDS OF FEET	ANGLE OF INCLINATION DEGREE	DISPLACEMENT PER HUNDRED FEET	COURSE DISPLACEMENT FEET	ACCUMULATIVE DISPLACEMENT
294	2.94	0.750	1.31	3.85	3.85
609	3.15	0.500	0.87	2.75	6.60
1090	4.81	0.750	1.31	6.30	12.89
1591	5.01	1.750	3.05	15.30	28.19
1873	2.82	1.500	2.62	7.38	35.57
2103	2.30	1.750	3.05	7.02	42.60
2323	2.20	2.000	3.49	7.68	50.28
2573	2.50	1.500	2.62	6.54	56.82
2824	2.51	1.000	1.75	4.38	61.20
3073	2.49	2.250	3.93	9.78	70.98
3230	1.57	2.250	3.93	6.16	77.14
3364	1.34	1.500	2.62	3.51	80.65
3574	2.10	1.250	2.18	4.58	85.23
3824	2.50	2.500	4.36	10.90	96.13
4349	5.25	0.500	0.87	4.58	100.72
4844	4.95	1.500	2.62	12.96	113.67
5032	1.88	1.500	2.62	4.92	118.59
	-50.32		0.00	0.00	118.59
	0.00		0.00	0.00	118.59
	0.00		0.00	0.00	118.59
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	0.00		0.00	0.00	118.59
	0.00		0.00	0.00	118.59
	0.00		0.00	0.00	118.59
	0.00		0.00	0.00	118.59

THIS INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

SIGNATURE OF AUTHORIZED REPRESENTATIVE 	NAME OF COMPANY KEY ENERGY DRILLING, INC.
NAME OF PERSON AND TITLE CHOYR GILBERT - CONTRACT MANAGER	TELEPHONE NUMBER (915) 570-0494