### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs,	NM 88240	(	OIL		ERVAT		DIV	ISION		ELL API NO. 0-025-35906	3			
DISTRICT II					40 Pachec inta Fe,	o St. NM	87505	ı	5.	Indicate Type	of Lease		V	
P.O. Drawer DD, Artesi	a, NM 8821	0		-		*****	0.000		-	State Oil & G		ATE	FEE X	_
DISTRICT III 1000 Rio Brazos Rd, A	ztec, NM 8	7410							I -	I/A	do Ledoe i	140.		
WELL CO	OMPLE	TION OF	REC	OMPLET	ION REPO	ORT A	ND L	OG						
1a. Type of Well: OIL WELL	1 .	GAS WELL		DRY	OTHER				7.	Lease Name or	Unit Agree	ment Nam	ne	_
b. Type of Completion:	•									opaz				
NEW WORK WELL OVER	DEE	PEN	PLUG BACK	D R	iff ESVR 🗌 oth	HER			'	opaz				
2. Name of Operator						***************************************		<del> </del>	8.	Well No.				
Trilogy Operating,	Inc			<del></del>					1		A. 0.	<del></del>	·	
3. Address of Operator	e: -111 - T	70°	700						9.	Pool name or V tadine: Bline	Per a	+		
P.O. Box 7606, N	nidiand i	exas 79	706	· · · · · · · · · · · · · · · · · · ·										
	C :	400	East	Erom The	Nor	th		ne and	2050	Feet From	om The	We	est Line	,
														•
Section	25		Town		19S ompl. <i>(Ready t</i>	Range		12 Elevel	NMF	RKB, RT, GR,	ofe )	Lea		
10. Date Spudded 05/22/02		Г.D. Reache I 1/02	KG	12. Date C		o Pioa.j		3589 G	•	KKD, KT, GK,	eic.)	14. Elev	. Casinghead 3585	
15. Total Depth		5. Plug Back	T.D.		17. If Multiple		low	18.	Intervals	Rotary Tools	<u></u>	Cable To	ools	_
7791	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		200		Many Zor	nes?	no		Orilled By	X	`	rastional	Curroy Made	_
19. Producing Interval(s 6046' - 6130' - E	•	mpletion - I	ор, воло	om, Name						2	u. was dii	Yes	Survey Made	
21. Type Electric and O		lun	******						· · · · · · · · · · · · · · · · · · ·	22. Was Well		No		_
CNL & DLL. 23.			CA6	WC D	ECORD.	(D	الماس	-4	4:	<u>                                     </u>		140		
	1				ECORD	<del>` ` ` </del>						<del></del>		
CASING SIZE 8 5/8	- WI	EIGHT LB/ 24	FT.		H SET 735	HC	12 1/4			MENTING RE 775 sx class		I AN	OUNT PULLED	_
5 1/2		17			332		7 7/8			sx "C" + 40				_
													· · · · · · · · · · · · · · · · · · ·	_
										<del></del>	<del></del>		· · · · · · · · · · · · · · · · · · ·	
			LINE	R RECC	RD	<u> </u>		.,	25.	TUI	BING RE	CORD	<u> </u>	_
SIZE	TC	OP I	<del></del>	TTOM	SACKS CE	MENT	sc	REEN	120.	SIZE	DEPTH		PACKER SET	_
										27/8	618		None	
													Ĺ <u></u>	
26. Perforation record				')									JEEZE, ETC.	
6046' - 6062' - 2 6127' - 6130' - 2								O46'-6		AMOUNT	<del> </del>			
0127 0100 2	- <b>OP</b> i	, 10100	0. 10				-	0040-0	130				% NEFE - 52,000# sand	_
											6829			_
28.					PRODU	СПО	N				621-	07		
Date First Production 11/20/02					Flowing, gas lift /2" x 20' RH				ump)	18	Well S		od. or Shut-in) rod	
Date of Test	Hours	Tested		hoke Size	Prod'n F	or	Oil - Bi		Gas - M	CF C W	ater - BbL.	$\sim$	Sas - Oil Ratio	_
11/23/02		24		N/A	Test Per	iod		35	116	3 2	60.0	16	1365	
Flow Tubing Press. N/A	Casing	g Pressure 35		alculated 24 lour Rate	- Oil-Bbl		G 	as - MCF 116	Wat	er - BbL\ 60	Oil Gra	yity e APP	- <i>(Corr.)</i> 37.4	
29. Disposition of Gas	(Sold, used	for fuel, ver	ited, etc.	)						1 \	nessed By	······································		
Sold - Dynegy 30. List Attachments					<del></del>					Don'n	Money	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		
Directional surve	y,electric	logs. C-1	04. C-	102 (Bline	bry)									
31. I hereby certify that			<del> </del>			d comple	te to the	best of my	/ knowledge	e and belief	····	<del></del>	· · · · · · · · · · · · · · · · · · ·	-
<u>.</u>						•		•	•					
Signature 111	111	Ma	11.0	1111	Printed M	ichael (	G. Mod	ney	т	<sub>tle</sub> Engineer		<b>~</b>	11/24/02	

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	easteri	n New Mexico	Northwestern New Mexico						
	-	Convon	_ T. Ojo Alamo	T. Penn. "B"					
T 0-4		Strawn	i Kimano-rumano	1. reiii. O					
D Calt	7	Γ Δtoka	i Picturea Clitts	1. Pelili. D					
	_	F N. I	I I HT MAIICA	I LEAUVINE					
T 7 Divore	2050 0 7	F Devenian	i Meneree	1. Mauisun					
T Ougan	7	F Silurian	I. Point Lookout	_ I. CIDEIL					
T Crowburg	_	T Montova	I Mancos	1. MCCIackell					
T Can Androc	4224 D -	T Simpson	l Gallub	1. Ignacio Otzte					
T Clariata	5574 O -	T McKee	Base Greennorn	1. Granite					
T Daddade	-	T Ellanhurger	I Dakota	i .					
T DP	CO 4C O T	T Cr Wach	I Morrison	1 -					
T. Tubb	6551.0	T. Delaware Sand	T. Todilto T. Entrada	_					
T. Drinkard	6720.0	T. Bone Springs	T. Entrada						
T Aha	7188 0	1	i. vviiidate	_					
T \Malfoomn	-	T	I Chinie	l.					
T Dame	-	T	i Permain	i					
T. Cisco (Bough C) _	<del></del>	ſ	_ I. Penn. A	_ !					
		OIL OR GAS SA	ANDS OR ZONES						
No. 1, from 6046		to 6130	No. 3, from	to					
No. 2, from 7008	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	to 7092	No. 4, from	to					
		IMPORTAN	T WATER SANDS						
Include data on rat	e of wat	er inflow and elevation t	o which water rose in hole.						
No. 1 from		to	feet						
No. 2 from		to	teet						
No. 3, from		to	feet						
			Attach additional sheet if neo						

### LITHULUGT KEUUKU (Attach additional sheet if necessary)

			O				
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0.0	1735.0		Redbed , anhydrite				
1736.0			Dolomite & Limestone				
5575.0			sand & dolomite				
						7929	30.31

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88241-1980

#### Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

#### DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

# OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DICTRICT	T37	

DISTRICT III

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-35906	Pool Code	Nadine: Blinebry	
Property Code 29725	Pro	Well Number	
OGRID No. 021602	•	rator Name PERATING INC.	Elevation 3589'

#### Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	С	25	19-S	38-E		400	NORTH	2050	WEST	LĒA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Cor	solidation (	ode Ore	der No.				• • • • • • • • • • • • • • • • • • • •
40	I				_				

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

2050* —	400	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		 Mulify-Uffalty Signature  Michael G. Mooney Printed Name Engineer
	•	Title 11/24/02 Date  SURVEYOR CERTIFICATION
	GEODETIC COORDINATES  NAD 27 NME  Y = 597744  X = 878605  LAT.= 32*38*14.19*N  LONG.= 103*06*12.47*V	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to this best of my belief.
		Date Surveyed J. E. AWB Signature & Seal of Professional Surveyor.  Professional Surveyor.  02.11.0303
		Certificate No. RONALD LEDSON 3239 GARY EDSON 12641