

District I
1625 J. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-35911

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Williams 34	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER		8. Well No. 6	
2. Name of Operator Matador Operating Company		9. Pool name or Wildcat Weir; Blinebry	
3. Address of Operator 310 W. Wall, Suite 906 Midland, TX 79701			
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>840</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>19S</u> Range <u>37E</u> NMMPM Lea County			
10. Date Spudded 5/18/02	11. Date T.D. Reached 5/27/02	12. Date Compl. (Ready to Prod.) 6/17/02	13. Elevations (DF& RKB, RT, GR, etc.) 3584 KB
14. Elev. Casinghead 3567			
15. Total Depth 5900	16. Plug Back T.D. 5846	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5717 - 5771 Weir; Blinebry			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, Density/Neutron			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1388	12 1/4	640 sx Class C	Circ 152 sx to pit
4 1/2	11.6	5900	7 7/8	420 sx Super H	Circ 83 sx to pit
				435 sx Interfill C &	
				100 sx Class C Neat	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5625	None

26. Perforation record (interval, size, and number) 5717-5724 -- 4 SPF, .34 entry 5764-5771 -- 4 SPF, .34 entry			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5718-5771 Acid: 1500 gals 20% NEFE DI LST HCL 5718-5771 Acid Frac: 6500 gals 20% Gelled Acid with 20 tons CO2	
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28. PRODUCTION							
Date First Production 6/17/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 16' RHBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/24/02	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 63	Water - Bbl. 2	Gas - Oil Ratio 1432
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Perry Wilbanks

30. List Attachments

Logs, C103, C102, Deviation Report, C104, C116

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Russ Mathis Printed Name Russ Mathis Title Production Manager Date 10/7/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Salt	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1345	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2644	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2867	T. Devonian	T. Menefee	T. Madison
T. Queen	3555	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3780	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ozite
T. Gloria	5237	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5324	T. Ellenburger	T. Dakota	
T. Blinberry	5718	T. Gr. Wash	T. Todilto	
T. Tubb		T. Delaware Sand		
T. Drinkard		T. Bone Springs	T. Entrada	
T. Abo			T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn			T. Permian	
T. Cisco (Bough C)			T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....	5718.	to.....	5726.	No. 3, from.....	to.....
No. 2, from.....	5762.	to.....	5771.	No. 4, from.....	to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1345	1345	Red Beds
1345	2644	1299	Salt, Anhydrite
2644	3555	911	Anhydrite, Dolomite
3555	3780	225	Dolomite, Sandstone, Shale
3780	5237	1457	Dolomite, Limestone
5237	5324	87	Dolomite Sandstone, Shale
5324	5659	335	Dolomite
5659	5718	59	Dolomite, Shale
5718	5900	182	Dolomite