

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Encl. gov. Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe. NM 87504

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Operating Company 310 W. Wall, Suite 906 Midland, TX 79701		² OGRID Number 014245
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025 - 35923	⁵ Pool Name Monument; Tubb	⁶ Pool Code 47090
⁷ Property Code 29796	⁸ Property Name Shelley 34 State	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. A	Section 34	Township 19S	Range 37E	Lot.Idn	Feet from the 800	North/South Line North	Feet from the 330	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method F	¹⁴ Gas Connection Date 7/27/02	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
021778	Sunoco, Inc. (R&M) P O Box 2039 Tulsa, OK 74102-2039	2832690	O	
024650	Dynegy Midstream Ser Ltd 6 Desta Drive, Suite 3300 Midland, TX 79705	2832691	G	

IV. Produced Water

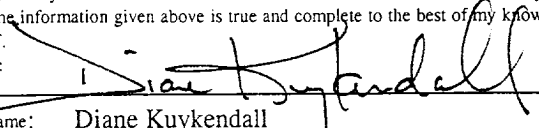
²³ POD 2832692	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 6/16/02	²⁶ Ready Date 7/31/02	²⁷ TD 7190	²⁸ PBSD 6935	²⁹ Perforations 6656-60, 6694-98, 6738-42 CIBP @ 6935 & 6980	³⁰ DHC, MC
³¹ Hole Size 12 1/4	³² Casing & Tubing Size 8 5/8	³³ Depth Set 1412	³⁴ Sacks Cement 640 sx Class C		
7 7/8	4 1/2	7190	750 sx Super H, 650 sx Interfill C & 100 sx Class C		
2 3/8 tbg		6641			

VI. Well Test Data

³⁵ Date New Oil 7/31/02	³⁶ Gas Delivery Date 7/27/02	³⁷ Test Date 8/2/02	³⁸ Test Length 24	³⁹ Tbg. Pressure 250	⁴⁰ Csg. Pressure 460
⁴¹ Choke Size 32	⁴² Oil 22	⁴³ Water 32	⁴⁴ Gas 1390	⁴⁵ AOF	⁴⁶ Test Method flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name: **Diane Kuykendall**

Title: **Production Analyst**

Date: **08/20/2002**

Phone: **915-687-5955**

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

ORIGINAL SIGNED BY

PAUL F. KAUTZ

PETROLEUM ENGINEER

AUG 27 2002

