Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONCEDUATION DIVICION		30-025-35923	
1301 W. Grand Avenue, Artesia, NM	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
88210 District III	2040 South Pacheco		STATE □ FEE □	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
District IV 2040 South Pacheco, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name o	or Unit Agreement Name:
1. Type of Well: Oil Well Gas Well Other			Shelley "34" State	
2. Name of Operator			8. Well No.	
Matador Operating Company				1
3. Address of Operator			9. Pool name or Wildcat Skaggs; N.W. Drinkard	
8340 Meadow Road #150, Dallas, TX 75231			Skaggs; N. v	v. Drinkard
4. Well Location				
Unit Letter A:	800 feet from the	North line and _	330 feet from	n the <u>East</u> line
Section 34	Township 19S	Range 37E	NMPM	I Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3603' 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		Nature of Notice,	Report or Other SEQUENT RE	Data
NOTICE OF IT	NTENTION TO: PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. 🂢	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ND 🛱	ABANDONNEN
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
Spudded well on 6/16/02 @ 18:30 hrs. Drilled 12-1/4" hole to 1412'. On 6/17/02 ran 33 jts. 8-5/8" 24# J-55 STC casing (set @ 1412'). Cement 1st stage w/440 sx Class "C" Light + 6# salt + 1/4# Flocele (12.5 ppg; yield 2.06). Tail w/200 sx Class "C" + 2% CaCl2 (14.8 ppg; yield 1.34). Displace w/87.6 BBLS brine. Land plug. Float did not hold (shut in). Circulate 115 sx to pit.				
Cut off conductor and 8-5/8" casing. Weld on 8-5/8" casinghead. Test blind rams and choke manifold to 1000 psi.				
Cut off conductor and 8-3/8 cash	ig. Weld off 6 5/6 Cashighead.	cot office faring and of	10110 111111111111111111111111111111111	zeliki k
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Share Correct TITLE Regulatory Analyst			DATE_	8/16/02
Type or print name 91	naron Cook ORIGINAL	SIGNED BY Tele	ephone No. 214-98	37-7174
Type or print name SI (This space for State use)	GARY V?	7/1NX		
(11113 space for State use)		REPRESENTATIVE !!	STAFF MANAGE	Ř
APPPROVED BY Conditions of approval, if any:	TITLE			