

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35933
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Herradura	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		8. Well No. 3	
2. Name of Operator Xeric Oil & Gas Corporation		9. Pool name or Wildcat Nadine Drinkard Abo	
3. Address of Operator PO Box 352 Midland, Texas 79702			
4. Well Location Unit Letter <u>I</u> <u>1502</u> Feet From The <u>South</u> Line and <u>864</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded 7/2/02	11. Date T.D. Reached 7/20/02	12. Date Compl. (Ready to Prod.) 8/21/02	13. Elevations (DF& RKB, RT, GR, etc.) Gr 3,595
14. Elev. Casinghead			
15. Total Depth 7,780	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 7244-7604 Nadine Drinkard Abo			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Z-Densilog, Micro Laterolog			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J55 ST&C	1723	12 1/4"	800 Sx Class C	15 Sx to Surf.
5 1/2"	17# N80 ST&C	7787	7 7/8"	625 Sx Class H	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 7244'-7604', 34 Holes, Selective	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7244-7604	5,000 gal NEFE
		Frac w/65,850 gal 35# Borate gel +112,000# Ottawa Sd +13,500# 100

PRODUCTION

28. Date First Production 8/10/02		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 3/4" x 18' RHBC Insert Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 9/14/02	Hours Tested 24	Choke Size N/A	Prod'n For Test Period Oil - Bbl 49	Gas - MCF 124	Water - Bbl. 30
Gas - Oil Ratio 2,531					
Flow Tubing Press. N/A	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 49	Gas - MCF 124	Water - Bbl. 30
Oil Gravity - API - (Corr.) 38.5					

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy Midstream Services	Test Witnessed By Donny Money
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30. List Attachments Inclination Report, Logs, Letter of Confidentiality on Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Angie Crawford Printed Name Angie Crawford Title Production Analyst Date 10/11/02