

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-35933
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Herradura
8. Well No. 3
9. Pool name or Wildcat Nadine Drinkard Abo
10. Elevation (Show whether DR, RKB, RT, GR, etc.) Gr 3,595

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Xeric Oil & Gas Corporation

3. Address of Operator
P. O. Box 352
Midland, TX 79702

4. Well Location
Unit Letter I : 1502 feet from the South line and 864 feet from the East line
Section 15 Township 19S Range 38E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: Set Production Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/20/02 TD well @ 7780.
7/21/02 Run Open Hole Logs. Wash 12' fill to bottom.
7/22/02 Release Rig. RIH w/189 jts 5 1/2" 17# N80 ST&C csg. To a setting depth of 7,787. Cement w/625 Sx Class "H" + 2% CACL2 + 0.5% FL-62 + 0.5% SMS. Wait on completion unit.
8/9/02 MIRU Pulling Unit; Install BOP; RU WL & selectively perforate as follows: 7244', 7246', 7301', 7309', 7311', 7319', 7329', 7350', 7359', 7365', 7378', 7388', 7394', 7405', 7408', 7420', 7423', 7433', 7447', 7454', 7473', 7500', 7508', 7520', 7534', 7559', 7561', 7572', 7576', 7582', 7587', 7591', 7598', 7604'; total 34 holes; RDMO WL; Spot 8 bbls of 15% NEFE acid @ 7504'; POH w/tbg & set pkr @ 7146'; Acidize well w/5000 gals 15% NEFE. Swab test well.
8/16/02 FRAC dn 2 7/8" tbg w/65,850 gal of 35# Borate gel + 112,000# 20/40 Ottawa sand + 13,500# 10 mesh sand @ 18.5 BPM & 7800 PSI. SWI to let gel break & resin set. Flow to battery.
8/17/02 Well dead. Swab well.
8/18/02 RIH w/rods & pump. Hang well on. Waiting on electricity.

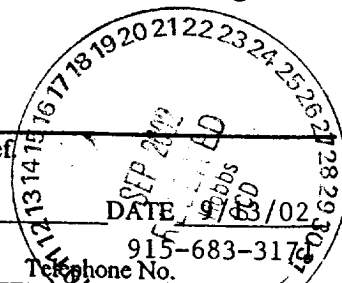
I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Angie Crawford TITLE Production Analyst

Type or print name

(This space for State use)

APPROVED BY GARY W. WINK TITLE FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any.



DATE SEP 18 2002