mit 5 Copies proprinte District Office <u>STRICT 1</u> D. Ban 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astada, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

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1 1-1-09 of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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MERADA HESS CORPORATION						30025058			95		
MERADA HESS CURPORA											
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SHELL PIPELINE CORE ne of Authorized Transporter of Co	aninghead Gas		or D	ry Ges	Address (Giv	e address to wh	ich approved	copy of this fo	em is to be set	u) }	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.