

1478

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W. K. Byrom	8. Farm or Lease Name #2 Humble-Laughlin Battery
3. Address of Operator Box 147 - Hobbs, N. M. 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>- 60</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3553 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-74:
Rigged up and pulled rods and tbg. Ran Guiberson Cement Retainer at 3870 and squeezed the oil perforation at 4138 and 4140 with 180 sacks regular neat at 2500 psi. Waited on cement for 24 hours and perforated in acid at 3794, 3770, 3766, 3761, 3751, 3731, 3720, 3712, and 3708 with 2 shots per interval. Broke formation down with jelled water and started frac down 3" tbg. Got 20 bbls/min at 4700 psi. Total water 40,000 gal + 20,000# 20-40 sand. Started well to pumping, producing 3 bbls of oil + 310 mcf gas / day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. K. Byrom TITLE Geologist DATE 7-29-74
C. W. Byrom
Joe D. Ramsey
Dist. I, Supv.
APPROVED BY _____ TITLE _____ DATE 11/11
CONDITIONS OF APPROVAL, IF ANY: