22.22.22.22.22.22.22.22.22.22.22.22.22.	<del>-</del>			•			
NO. OF COPIES RECEIVED	NEWA	STATE OF CONSERV	Form C-101				
DISTRIBUTION	NEWN	NEW MEXICO OIL CONSERVATION COMMISSION					
SANTA FE					5A. Indicate	Type of Lease	
FILE		Dec 27 12 05 08 259				FEE X	
U.S.G.S.					.5. State Oil &	Gas Lease No.	
LAND OFFICE							
OPERATOR						VIIIIIIIIII	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
	FUR PERMIT TO	JRILL, DELI LIV, O.			7. Unit Agree	ement Name	
1a. Type of Work		<del>(</del>					
DRILL		DEEPEN 🔀 PLUG BACK 🔝				8. Farm or Lease Name Battery2	
b. Type of Well		SINGLE MULTIPLE ZONE ZONE				Humble-Laughlin	
OIL GAS WELL WELL	OTHER	OTHER ZONE ZONE				9. Well No.	
2. Name of Operator					2		
W. K. Byrom	W. K. Byrom						
3. Address of Operator						10. Field and Pool, or Wildfielres Monument Grayburg San	
P. O. Box 147 - Hobbs, New Mexico 88240						VIIIIIIIIIIIIIIIX	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE							
5811 22112							
AND 660 FEET FROM T	HE East LIN	e of sec. 4 TW	p. 20S RGE. 37E	HMPM	12. County	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	
THITTIETH TO THE STATE OF THE S					\		
			777777777777	77777	Lea	HHHHH	
<del>HHHHHHHHH</del>							
				77777		20. Rotary or C.T.	
<del>HHHHHHH</del>	<del>/////////////////////////////////////</del>	111111111111111111111111111111111111111	. A topological popular	A. Formatic		1	
				San And		Reverse Unit	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx	. Date Work will start	
Į.		l I	DA&S Well Ser. (	Corp.	1-5	<del>-</del> 70	
3553 G.L.							
23.	P	ROPOSED CASING AND	CEMENT PROGRAM				
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP	
SIZE OF HOLE		80	190'		50		
18"	16"	<del></del>	1264'		)()		
10"	8-5/8"	32			00		
8-1/4"	7''	24	3664	)	,,,	İ	
					- 5001 -5	the Con	
We propose to deepe	en our #2 well	from 3896' to 4	400' to test th	e upper	. 300 . 01	the Jan	
Andres formation.							
We intend to core	some of the bet	ter zones and i	f oil or gas is	found	, we will	. hang a 4½"	
We intend to core the liner from the 7"	production stri	ng. The presen	t production zo	ne is	the Monum	ient pay and	
	210000		_				
is 98% water.							
3-30-70							
3-1							
and a second R	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA O	N PRESENT	PRODUCTIVE ZON	IE AND PROPOSED NEW PRODU	
IN ABOVE SPACE DESCRIBE PI	ER PROGRAM, IF ANY.						
I hereby certify that the informati	on above is true and con	nplete to the best of my k	nowledge and belief.				
11,45					Data	12-29-69	
Signed 1	~~	_ Tule_Geologist			_ Date	L4-64-V	
This space for	State Use)						
(1 ms) space for					DE	ic . J 1969	
400	Maria	TITLE	321 Meu 💌		_ DATE	, <b>U</b>	
APPROVED BY	A william	111 6 6					
CONDITIONS OF APPROVAL.	F/ANY!						
	,						
<b>₹</b>							