

at 3 Copies To Appropriate  
District Office  
DISTRICT I  
625 N. French Dr., Hobbs, NM 88240  
DISTRICT II  
1301 Grand Ave., Artesia NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-35962
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Armstrong Energy Corporation		6. State Oil & Gas Lease No. LG-2750
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973		7. Lease Name or Unit Agreement Name:  Mobil Lea State
4. Well Location Unit letter <u>N</u> : <u>330</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line  Section <u>2</u> Township <u>20S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well No. 8
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3664' GR		9. Pool name or Wildcat Northeast Lea Delaware (37584)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. R.U. Pool Well Service, T.I.H. w/ 2 7/8" work string and drillout D.V. tool 5235-40', clean out soft cement from 6219-29', PBTD 6229'.
2. R.I.H. w/ 4" bullet gun w/ GR/CCL, perforate Delaware 5942-70', 5974-77', 5982-84', 5988-92', 1 shot/ft., 41 shots.
3. T.I.H. w/ Model R packer, set at 5912'. Acidize w/ 3000 gals. 12 1/2% NEFE acid w/ ballsealers, balled out.
4. Frac 5942-92' w/ 19,000 gals. Hybor G3.5195 Gel carrying 47,200# 16/30 Ottawa sand, avg. rate 14.95 BPM, avg. pressure 1448 psi.
5. T.I.H. w/ plastic coated 5 1/2" Baker Lock Set packer and TK-70 internally coated 2 3/8" tubing, set packer at 5863', on/off tool at 5857'.
6. Load annulus with 2% KCL Packer Fluid. 9/26/02 test annulus at 300 psi for 30 minutes, no bleed off. Test witnessed by E.L. Gonzalez with the OCD in Hobbs. Test Chart is attached.
7. 9/27/02 start injection with 0 psi T.P. at a rate of 550 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Stubbs TITLE Engineer DATE 10-2-02  
Type or print name Bruce A. Stubbs Telephone No. 505-624-2800

(This space for State use)

APPROVED

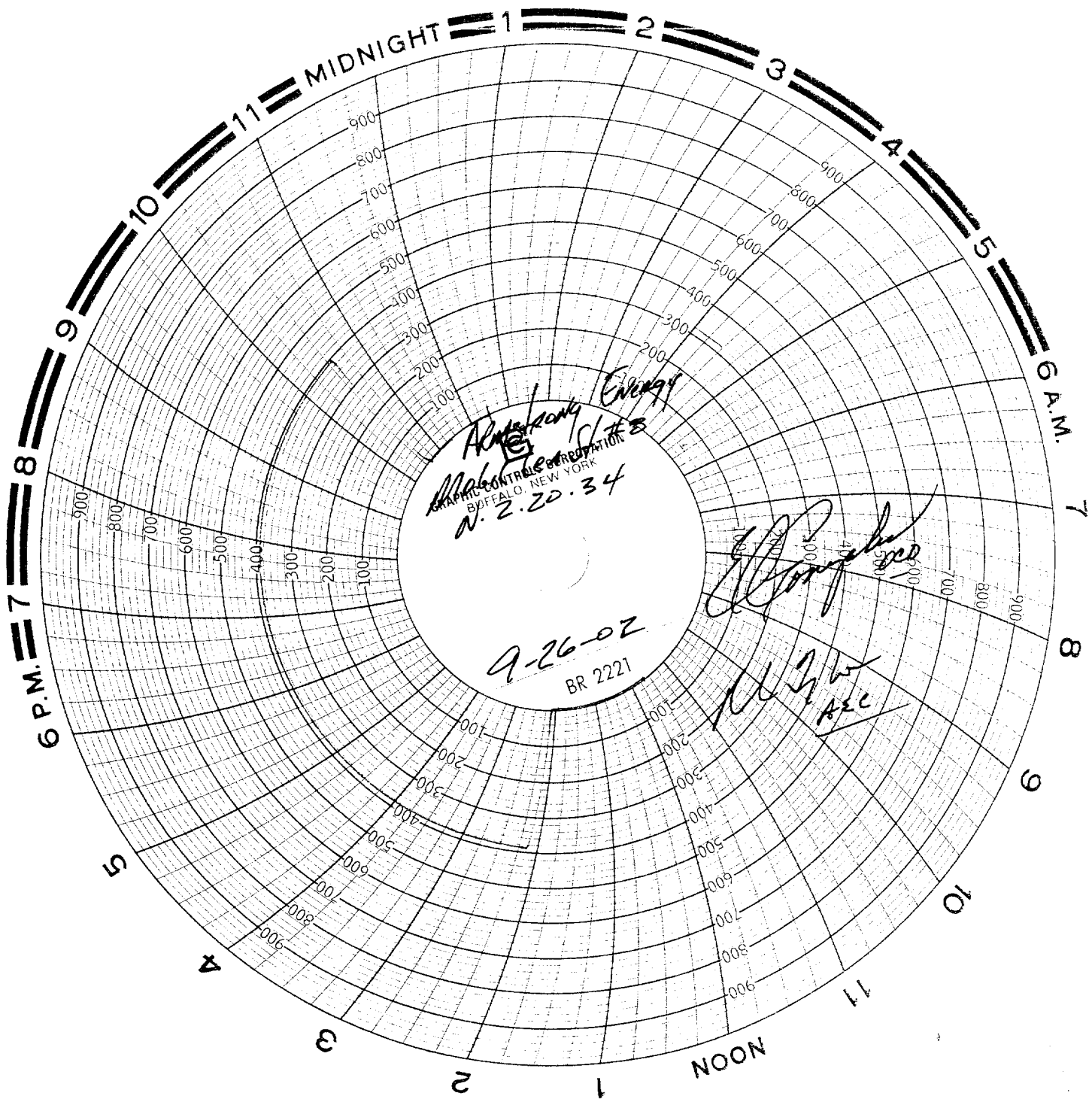
BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE OCT 31 2002

Conditions of approval, if any:

11/4/02 per Paul Kautz: 5992' is still in Delaware. OK to inj.

JCSA

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