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State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised March 25, 1999

DISTRICT DISCRETED DIC CONSERVATION DIVISION 20.00 Santa Fe, NM 87410 Santa Fe, NM 87505 Santa Fe, N	1625 N. French Dr., Hobbs, NM 88240 DISTRICT II OII . CONSERVATIO	N DIVISION 30-025-35962
Santa Fe, NM 87505 STATE FEE	1301 Grand Ave., Artesia NM 88210	DIVIDIOIV
Substitute State	DISTRICT III	STATE N FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOTUSE THIS FORM FOR PROPOSALS TO DAILL OR TO DESPENO REPUG BACK TO A DIFFERINK RESERVOR. USE "APPLICATION FOR PRRATT" (FORM CID) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other Water Injection Well 2. Name of Operator Amstrong Energy Corporation 3. Address of Operator Amstrong Energy Corporation 4. Well Location Until Intert 19. Box 1973, Roswell, NM 88202-1973 4. Well Location Until Intert 330 feet from the South line and l650 feet from the West line Section 2 Township 20S Range 34E NMPM County Lea 10. Elevation (Show whether DF, RRB, RT, GR, etc.) 3644 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK LITERNO CASING REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON ABANDONMENT PULL OF AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDONMENT PULL OF AND ABANDON PLUG AND ABANDON PLU	District IV	6. State Oil & Gas Lease No.
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ORIGINAL SIGNED BY APPROVED GARY W. WINK

OC FIELD REPRESENTATIVE WISTAFFLMANAGER

DATE **SEP 18 2002**