

Submit 3 Copies To Appropriate  
District Office  
**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
1301 Grand Ave., Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30-025-35962

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG-2750

7. Lease Name or Unit Agreement Name:

Mobil Lea State

8. Well No. 8

9. Pool name or Wildcat  
Northeast Lea Delaware (37584)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Water Injection Well

2. Name of Operator  
Armstrong Energy Corporation

3. Address of Operator  
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location  
Unit letter N: 330 feet from the South line and 1650 feet from the West line  
Section 2 Township 20S Range 34E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3664' GR

**11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. September 5, 2002, 11:00 p.m. T.D. 7 7/8" hole at 6275'.
2. Log well with GR, caliper, density, neutron, micro and dual laterol logs.
3. Ran 5 1/2" float shoe, 1 jt. 5 1/2" casing, float collar, 23 joints 5 1/2"-15.5 #/ft. J-55 LTC casing, D.V. tool (5239.65'); 119 joints 5 1/2"-15.5 #/ft. J-55, LT&C casing set at 6275'.
4. Cement first stage with 250 sx. 50/50 Pozmix P-Plus w/ 5 #/sx. Salt, .4% Halad-322, mixed at 14.2 ppg. Circulated 55 sx.
5. Cement second stage with 375 sx Interfill "C" w/ 5 #/sx. Gilsonite mixed at 11.9 ppg, 1050 sx. Interfill "C" neat mixed at 11.9 ppg and 100 sx. Premium Plus neat mixed at 14.8 ppg. Circulated 40 sx. Plug down at 9:00am September 9, 2002, floats held.
6. Released rig at 3:00 p.m. September 9, 2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce A. Stubbs TITLE Engineer DATE 9-12-02

Type or print name Bruce A. Stubbs Telephone No. 505-624-2800

(This space for State use)

ORIGINAL SIGNED BY

APPROVED GARY W. WINK

BY OC FIELD REPRESENTATIVE II / STAFF MANAGER

DATE SEP 18 2002

Conditions of approval, if any:

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C  
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