Submit 3 Copies To Appropriate State of New I District Office Energy, Minerals and N		Form C-103 Revised March 25, 1999	
I625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 Grand Ave., Artesia NM 88210 OIL CONSERVATION	WELL API NO.		
DISTRICT III1220 St. Fran1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM			
District IV 1220 St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Ga LG-2750	s Lease No.	
SUNDRY NOTICES AND REPORTS ON W. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	PLUG BACK TO A	nit Agreement Name:	
1. Type of Well: Oil Well 🔲 Gas Well 🔲 Other Water Injection	Well Mobil Lea State	e	
2. Name of Operator Armstrong Energy Corporation	8. Well No. 8		
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973	9. Pool name or W Northeast Lea Del		
4. Well Location Unit letter <u>N</u> : <u>330</u> feet from the <u>South</u>	line and <u>1650</u> feet from th	ne <u>West line</u>	
Section 2 Township 20S Range 34E NMPM County Lea			
10. Elevation (Show whether DF, 3664' G			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT	OF:	
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗖 RE	MEDIAL WORK 🛛 ALTE	RING CASING	
TEMPORARILY ABANDON CHANGE PLANS CO	MMENCE DRILLING OPNS. 🛛 🛛 PLUG		
PULL OR ALTER CASING MULTIPLE CA	ABANDONMENT		
OTHER:	HER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro- posed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
1. Spud 14 3/4" hole at 5:00 PM 8-19-02, notified Sylvia Dickey with the OCD in Hobbs, NM.			
2. Drilled 14 3/4" hole to 1710', T.D. hole, circulate and P.O.H. Notified Sylvia Dickey with the OCD in Hobbs, NM.			
3. Ran 9 5/8" notched guide shoe, 1 jt. 9 5/8" casing, float collar, 7 cent	- ,		

- 4. Cement with 850 sx. Halliburton Light Premium Plus w/ 2% CaCl₂ and 1/4 #/sx Flocele, tail in with 200 sx. Premium Plus w/ 2% CaCl₂.
- 5. Circulated 135 sx. to the pit, plug down at 4:00 AM 8-25-02, float held.
- 6. Cut off casing, N.U. wellhead, test casing at 750 psi, test blind rams, pipe rams, choke manifold and safety valves at 1000 psi.
- 7. T.I.H. and drill cement at 12:30 AM 8-26-02. Drilling formation at 5:30 AM 8-26-02.
- 8. Drilling ahead with 8 3/4" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE DAStuth	TITLE Enginee	pr DATE 8-27-02	
Type or print name Bruce A. Stubbs	Telephone No.	505-624-2800	
(This space for State use)			
APPROVED OF BYC Conditions of approval, if any:	NGINAL SIGNED BY (RF <u>w. wink</u> C FIELD REPRESENTATIVE II/STAFF	-MANAGER DATE SEP 0-3-2002	