District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Lorgy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87504

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office

RT

1220 S. St. F	rancis Dr <b>I.</b>				OM/A DY	. T. A	<b>N</b> ID 43						AMENDED REP	
Operator n		ddress	QUESI	FOR ALL	OWABI	JE A	ND A	UTHO	RIZA	TION	TO	ΓRAN	NSPORT	
			Matador	Operating Con	npany				OGRI	D Number		0142	45	
				. Wall, Suite 9			<sup>3</sup> Reason for				Filing Code/ Effective Date			
*API Numbe			<sup>5</sup> Pool Name	and, TX 79701								NW	V	
30 - 025 - 35990 Monum							nent; Tubb				" Pool Code 47090			
<sup>7</sup> Property Co 26617	ode		* Prop		0	_				"Well Number				
	ce Locat	ion			Co	oper 5	5			·			9	
Ut or lot no.	Section	Townsh	ip Range	Lot.Idn	Feet from	the	North/S	outh Line	Ford for		77			
B 5		208	37E		924		North		Feet fro			'est line IS <b>t</b>	County <b>Lea</b>	
	m Hole I						<u> </u>		<del></del>					
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from	the	North/S	outh line	Feet fro	m the	East/West line		County	
12 Lse Code	Lse Code 13 Produ		od <sup>14</sup> Ga	s Connection Date	<sup>15</sup> C-129	<sup>15</sup> C-129 Permi		<del></del>	6 C 120 E8	C-129 Effective Da				
S		P		10/16/02			·······································		C-129 EII	ective Dat	e		C-129 Expiration Date	
III. Oil and		sporters												
<sup>ix</sup> Transporter	OGRID		" Transpor			<sup>20</sup> POE	)	21 O/	G		22	POD ULS	STR Location	
035103		and Address Sunoco Partners Mktg & Transport LP					1922204				and Description			
			P O Box 2039				2833284 O							
001650		Tulsa, OK 74102-2039												
024650			Dynegy Midstream Ser Ltd				4P2	<u>G</u>						
	, ,		6 Desta Drive, Suite 3300 Midland, TX 79705			43.7								
ariu Bardida Ba	S 5 241 341						32407 99700		LIAN SECTION	<del></del>				
		<del></del>					4							
					7.		14	35						
V. Produced	Water	· · · · · · · · · · · · · · · · · · ·						-	7 y					
POD	Water	24	POD HI STR	Location and Des	onintia.									
POD 283	347	0	100 CESTA	Location and Desi	cription									
. Well Com	pletion I	Data									- 7			
25 Spud Date			leady Date		<sup>27</sup> TD		<sup>28</sup> PBTD		29 Donfor		tions /		1 6	
9/11/02			0/16/02		6800		6745		<sup>29</sup> Perforations 6485-6491		· /F		* рнс, мс	
31 T	Iolo Sigo	·									Ç			
<sup>25</sup> Spud Date 9/11/02 <sup>31</sup> Hole Size 12 <sup>1</sup> / <sub>4</sub>				Casing & Tubing S 8 5/8						34 Sacks Cement				
	7 7/8	4 1/2					1245 6800			380 sx HLP & 200sx Premium Plus				
						0800						60 sx Super H & 850 sx Interfill C & 100 sx Premium Plus Neat		
				2 3/8 tbg				6327				JO SA I	remain rus iveat	
I. Well Test														
<sup>38</sup> Date New Oil 10/16/02					est Date		38 Test Length		<sup>39</sup> Tbg		g. Pressure		** Csg. Pressure	
" Choke Siz	i		7/10/02 42 Oil		18/02	<u> </u>		24			<b>NA</b>		NA	
NA	26		106		Vater 316			Gas	45 AOF 46 Test Method					
I hereby certify that the rules of the Oil Conservation Division have been complied with d that the information given above is true and complete to the best of my knowledge						165							Pumping	
d that the inform d belief.	nation give	n above istu	ue and comple	to the best of my	knowledge			OIL (	CONSI				YBYOHZE	
gnature:						PAUL F. KAUTZ Approved by:								
		ac	- Jyl	mach	·	L	. vu by.			PET	ROLE	:UM E	ENGINEER	
inted name:		Kuykend	iall			Title:								
Production Analyst						Appro	val Date:							
te: 11/27/0	)2		Phone: 9	15-687-5955										

