Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240 District II				30-025-35990	•	
1301 W. Grand Avenue, Artesia, NM	OIL CONSERVATION DIVISION			5. Indicate Type of		
88210 District_III	2040 South Pacheco			STATE C	□ FEE 💢 ·	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			6. State Oil & G		
District IV 2040 South Pacheco, Santa Fe, NM 87505						
SUNDRY NOT	7. Lease Name or	Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPU DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)						
1. Type of Well;						
Oil Well Gas Well	☐ Other			Cooper "5"		
2. Name of Operator					,	
Matador Operating Company	9					
3. Address of Operator	9. Pool name or V					
8340 Meadow Road #150, Dallas 4. Well Location	Monument; Tu	100				
4. Well Edeation						
Unit Letter B:	924 feet from the	e <u>North</u>	line and1	1936 feet from	the <u>East</u> line	
Section 5	Township	20S	Range 37E		Lea County	
	10. Elevation (Show was GR: 35)		R, RKB, RT, GR, etc	:.)		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NTENTION TO:	aroato r		SEQUENT REI		
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CASING	
	<b>7</b>	<del></del>				
TEMPORARILY ABANDON L	☐ CHANGE PLANS		COMMENCE DRI	CE DRILLING OPNS.  PLUG AND BANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	CASING TEST AND 💢		
OTHER:			OTHER:			
12. Describe proposed or comple	eted operations. (Clearly s	tate all per	tinent details, and g	ive pertinent dates,	including estimated date	
of starting any proposed work						
or recompilation.						
SPUDDED AT 19:30 - 9/11/2002						
RIG UP CSG CREW - RAN 29 JTS OF 8 5/8" J55 24# STC CSG (LENGTH 1,253.53, SET AT 1,245)						
CSG ON BOTTOM - CIRC						
CEMENT W/ 380 sx CLASS "C" LIGHT + 6# SALT + 1/4# FLOCELE (12.5 PPG, YLD 2.06). TAIL IN W/						
200 sx CLASS "C" + 2% CaCl2 (14.8 PPG, YLD 1.34). DISPLACE w/ 79 BBL BRINE - LAND PLUG "OK". CIRC 111 sx TO PITS. JOB COMPLETED AT 19:53 CST - 10/12/2002						
WOC CUT OFF CONDUCTOR AND 8 5/8 CSG - WELDED ON WELL HEAD						
CUT OFF CONDUCTOR AND 6 3/6 CSG - WELDED ON WELL HEAD						
			·····			
I hereby certify that the informati	on above is true and compl	lete to the l	oest of my knowled	ge and belief.		
SIGNATURE Shaw C	TITLE_	Regulatory	Analyst	DA	ΓΕ <u>11/25/02</u>	
Type or print name	Sharon Cook		Telep	hone No. 214 987	-7174	
(This space for State use)						
A DDDD OVED DV		TITLE	ODICIMAL	SIGNED BY	ጉለ <b>ተ</b> ቸ / . ▲	
APPPROVED BY Conditions of approval, if any:		_111LE	UMAINAL IIIA¢	F. KAUTZ	DATE ( 1 7 7 777	
			PETROLEL	JM ENGINEER		

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District I	Energy, Minerals and Nat	ural Resources	Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.			
1301 W. Grand Avenue, Artesia, NM	OIL CONSERVATION	N DIVISION	30-025-35990  5. Indicate Type of Lease			
88210 Display III	2040 South Pag	checo				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	37505	STATE FEE  6. State Oil & Gas Lease No.			
District IV			o. State Oil & Gas Lease No.			
2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOT	7 1 11 11 1					
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	7. Lease Name or Unit Agreement Name:					
<ol> <li>Type of Well:         Oil Well</li></ol>	Cooper "5"					
2. Name of Operator	8. Well No.					
Matador Operating Company			9			
3. Address of Operator			9. Pool name or Wildcat			
8340 Meadow Road #150, Dallas,	TX 75231	<u></u>	Monument; Tubb			
4. Well Location						
Unit Letter B: 924 feet from the North line and 1936 feet from the East line						
Section 5	Township 20S	Range 37				
	10. Elevation (Show whether L	OR, RKB, RT, GR, et	c.)			
	GR: 3557'					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF <u>IN</u>	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. PLUG AND			
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	ABANDONMENT —			
TOLE ON THE PER CONCINC	COMPLETION	CEMENT JOB				
OTHER:		OTHER:				
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompilation.						
RU CSG CREW - RAN 185 JTS OF 4-1/2" 11.6# P-110 LT&C CSG (TOTAL LENGTH 6,805.89'						
SET AT 6,800 FT)						
CEMENT 1ST STG w/ 200 sx SUPER "H" + 3/10% CFR3 + 5/10% HALAD-344 + 3# SALT + 5#						
GILSONITE (13.0 PPG, 1.68 YIELD). TAIL w/ 360 sx SUPER"H" + 3/10% CFR-3 + 5/10%						
HALAD-344 + 3# SALT (13.0 PPG, YIELD 1.66). DISPLACE w/ 60 BBL FRESH WATER + 45 BBL						
MUD. LANDED PLUG w/ 500 PSI OVER "OK" JOB FINISHED AT 7:16 CFT						
DROP BOMB - OPEN DV TOOL (CIRC 80 sx TO PITS) - CIRC DV TOOL						
CEMENT 2ND STAGE w/ 150 sx INTERFILL "C" + 1/4# FLOCELE + 5# GILSONITE + 700 sx OF						
INTERFILL "C" NEAT (11.5 PPG, YIELD 2.73). TAIL IN w/ 100 sx CLASS "C" NEAT (14.8 PPG,						
YIELD 1.32). DISPLACE w/ 45 BBL OF FRESH WATER - CLOSE DV TOOL "OK"						
CIRC 20 sx TO PITS - JOB COMPLETE AT 13: 26 CST - 9/29/2002						
NIPPLE DOWN BOP SET SLIP W/ 70,000 WT - SET OUT BOP - NIPPLE UP 11" 3M psi x 7 1/16"						
5M psi TUBING HEAD - TESTED TO 3	,000 "OK"					
CLEAN PITS						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE						
Type or print name Sharon Cook Telephone No. 214 987-7174						
(This space for State use)		MICAIL	n B <b>Y</b>			
		PRISINAL SIGNE	T7			
APPPROVED BY	TITLE	AUL F. KAU	DATE			
Conditions of approval, if any:  TITLE FAULT. RACTE  PETROLEUM ENGINEER  DATE						