

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505Form C-105  
Revised March 25, 1999

WELL API NO.

35-025-35997

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Lewis B. Burleson, Inc.

3. Address of Operator

P.O. Box 2479 Midland, Texas 79702

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1880 Feet From The East LineSection 17Township 19-SRange 37-E

NMPM

Lea

County

10. Date Spudded

10/1/02

11. Date T.D. Reached

10/8/02

12. Date Compl. (Ready to Prod.)

11/22/02

13. Elevations (DF&amp; RKB, RT, GR, etc.)

3679

14. Elev. Casinghead

15. Total Depth

3850

16. Plug Back T.D.

3850

17. If Multiple Compl. How Many  
Zones?

No

18. Intervals  
Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Queen

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR-N

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	460	12-1/4	270 sx	
5-1/2	15.5#	3850	7-7/8	755 sx	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3508	

26. Perforation record (interval, size, and number)

37 holes 3535-3771

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3500 gal 15% NEFE

28

## PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/22/02		Pumping 1-1/4 RWBC				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/22/02	24	n/a			250	8	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			0	250	8		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed  
Name

Steven L.

Burleson

Title

Vice-Pres

12/2/02

Date