

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
E. Orgv. Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe. NM 87504

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Operating Company 310 W. Wall, Suite 906 Midland, TX 79701		² OGRID Number 014245
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025 - 36000	⁵ Pool Name Monument; Tubb	⁶ Pool Code 47060 47080
⁷ Property Code 29242	⁸ Prop Laughlin 5	⁹ Well Number 3

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	5	20S	37E		2100	South	740	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method P	¹⁴ Gas Connection Date 10/29/02	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
35103	Sunoco Partners Mktg & Transport LP P O Box 2039 Tulsa, OK 74102-2039	2833377	O	
036785	Duke Energy Field Services, LP P O Box 50020 Midland, TX 79710	2833378	G	

IV. Produced Water

²³ POD 2833379	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 10/01/02	²⁶ Ready Date 10/28/02	²⁷ TD 6755	²⁸ PBTD	²⁹ Perforations 6502-6506	³⁰ DHC, MC
³¹ Hole Size 12 1/4	³² Casing & Tubing Size 8 5/8	³³ Depth Set 1216	³⁴ Sacks Cement 360 sx Class C Light & 200 sx Class C		
7 7/8	4 1/2	6753	700 sx Super H & 900sx Interfill C &		
			100 sx Premium Plus Neat		
	2 3/8 tbg	6473			

VI. Well Test Data

³⁵ Date New Oil 10/28/02	³⁶ Gas Delivery Date 10/29/02	³⁷ Test Date 11/04/02	³⁸ Test Length 24	³⁹ Tbg. Pressure NA	⁴⁰ Csg. Pressure NA
⁴¹ Choke Size NA	⁴² Oil 241	⁴³ Water 224	⁴⁴ Gas 341	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Diane Kuykendall*

Printed name: Diane Kuykendall

Title: Production Analyst

Date: 11/27/02

Phone: 915-687-5955

OIL CONSERVATION DIVISION

Approved by:

Title: ORIGINAL SIGNED BY
PAUL F. KAUTZ
Approval Date: PETROLEUM ENGINEER

DEC 06 2002

Paul F. Kautz