

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Avenue, Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36000
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Matador Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator 8340 Meadow Road #150, Dallas, TX 75231		7. Lease Name or Unit Agreement Name: Laughlin "5"
4. Well Location Unit Letter <u>I</u> : <u>2100</u> feet from the <u>South</u> line and <u>740</u> feet from the <u>East</u> line Section <u>5</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		8. Well No. 3
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3560'		9. Pool name or Wildcat Monument; Tubb

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU CSG CREW - RAN 159 JTS OF 4-1/2" 11.6# P-110 LT&C CSG (TOTAL 6,754.81' - SET AT 6,753')
CSG ON BOTTOM AND CIRC
CEMENT 1ST STAGE w/ 700 sx SUPER "H" + 0.3% CFR-3+ 0.5% HALAD-344 + 3# SALT (13 ppg Yld 1.69). DISPLACE w/ 60 BBL FRESH WATER [RED DYE IN LAST 10 BBL]+ 44 BBL MUD
LANDED PLUG w/ 500 PSI OVER - FLOAT "OK" - JOB COMPLETED @18:45 - 10/16/02 CST
DROP BOMB - OPEN DV TOOL CIRC 138 sx TO PITS - CIRC DV TOOL
PUMP 10 BBL FW AHEAD. CMT 2ND STG: LEAD w/ 900 sx Interfill "C" + 1/4# FLOCELE + 5# GILSONITE (11.5 PPG - YLD 2.73). TAIL IN w/ 100 sx CLASS "C" NEAT (14.8 PPG - YLD 1.32).
DISPLACE 50 BBL FRESH WATER - CLOSE DV TOOL "OK" - CIRC 157 sx TO PIT
JOB COMPLETED @ 2:45 AM - CST - 10/17/02
NU BOP - SET SLIP w/ 73,000# - CUT CSG OFF - SET OUT BOP - INSTALL 11" 3M psi x 7 1/16" 5M psi TUBING HEAD - TESTED TO 3000 psi "OK"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 11/26/02

Type or print name Sharon Cook Telephone No. 214-987-7174

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE ORIGINAL SIGNED BY DATE DEC 06 2002

Conditions of approval, if any:

PETROLEUM ENGINEER