

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Climax Chemical Company				Address Hobbs, New Mexico			
Lease (Foster) Saline Water Well		Well No. 1	Unit Letter P	Section 34	Township 19 South	Range 36 East	
Date Work Performed January 30, 31 1962		Pool Undesignated		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 12-1/4" hole with rotary tools January 26, 1962. Drilled to depth of 1300 feet. Ran 42 joints H-40 32.3# E.S. casing with Halliburton Float shoe. Tagged bottom of hole then picked casing up one foot and cemented same with 145 sac Inceor cement, 145 sac Diamax A 6% gel, 100 sac regular cement. Plug pumped down at 2:45 P.M. January 30, 1962. Cement did not circulate. At 3:00 P.M. January 31, 1962 ran 1" tubing down annulus between hole and casing and found firm cement forty feet below ground level. Pumped water into hole and circulated to pits to lighten mud load in annulus. Then pumped 50 sacks Regular cement to bottom of uncemented hole and circulated cement to surface. Estimated to have circulated about 25 sac cement back to pits. Bailed hole dry to top of plug at 1260 feet. Allowed hole to stand one hour and ran bailer again. Found no increase in fluid. Drilled plug and shoe, then allowed hole to stand one hour. Hole remained dry after bailing test. Drilling new hole below casing with Cable tools.

Cement allowed to set on 9-5/8" casing from 2:45 P.M., January 30, 1962 until 3:00 A.M. February 1, 1962 before plug was drilled.

Witnessed by Charles P. Miller	Position Agent	Company Climax Chemical Company
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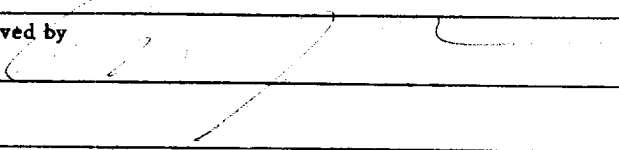
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name Charles P. Miller	
Title		Position	
Date		Company Agent	

Climax Chemical Company