

(Revised 7/1/52)
(Form C-105)

A 10x10 grid with a dot at the intersection of the 8th column and the 3rd row from the bottom.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

Climax Chemical Company

(Company or Operator)

(Foster) Saline Water Well

(Lease)

Well No. 1, in SE ¼ of SE ¼, of Sec. 34, T. 19 S, R. 36 E, NMPM.

Undesignated

Pool,

148

County.

Well is 990 feet from South line and 1155 feet from East line

of Section.....34..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced January 26, 1962 Drilling was Completed February 7, 1962

Name of Drilling Contractor.....Cactus Drilling Company.....

Address..... Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until

~~Not Confidential~~..... 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 45 to 60 feet. 15

No. 2, from 320 to 335 feet. 15

No. 3, from 525 to 540 feet. 15

No. 4, from 740 to 760 feet. 20

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32.3	N	1297	Guide-Float			
5-1/2	15.5	N	2466	None*			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	1900	440	Plug	9.2	
8-3/4	5-1/2	2467	None	Open end		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

* 5-1/2" casing run as input string for injection of fresh water over Salt section

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 1300 feet, and from feet to feet.
Cable tools were used from 1300 feet to 2482 feet, and from feet to feet.

PRODUCTION

Put to Producing, 19 Saline water well. No test for oil or gas.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure. lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. 1196			T. Devonian		T. Ojo Alamo
T. Salt. 1297			T. Silurian		T. Kirtland-Fruitland
B. Salt. 2480			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	95	95	Sand	1865	1880	15	Salt & polyhalite
95	565	470	red beds	1880	1905	25	Salt
565	635	70	red beds and sand	1905	1965	60	Salt & polyhalite
635	875	240	Red beds, sand, shale	1965	1995	30	Salt
875	1065	190	Red beds	1995	2005	10	Anhydrite & polyhalite
1065	1200	135	Red beds & ady. red shale	2005	2123	118	Salt
1200	1297	97	Anhydrite & shells	2123	2143	20	Salt & polyhalite
1297	1335	38	Salt	2143	2175	32	Anhydrite & salt
1335	1370	35	Anhydrite & shale	2175	2275	100	Salt
1370	1380	10	Anhydrite	2275	2315	40	Salt & polyhalite
1380	1415	35	Shale & salt	2315	2480	165	Salt
1415	1440	25	Red shells	2480	2482	2	Anhydrite
1440	1480	40	Shell & salt				
1480	1535	55	Salt & shale				
1535	1610	75	Salt				
1610	1640	30	Salt & anhy. streaks				
1640	1655	15	Salt				
1655	1675	20	Anhydrite				
1675	1865	190	Salt				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 19, 1962

(Date)

Company or Operator. Climax Chemical Company
Name. Charles P. Miller

Address. Hobbs, New Mexico
Position or Title. Agent