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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
Patented Land

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Saline Water Well #2	7. Unit Agreement Name None
2. Name of Operator CLIMAX CHEMICAL COMPANY	8. Farm or Lease Name Foster <i>Saline Water Well</i>
3. Address of Operator Box 1595 - Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER none , 300' FEET FROM THE East LINE AND 1020 FEET FROM THE South LINE, SECTION 34 TOWNSHIP 19 RANGE 36E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3618 G. R.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Drill New Well <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started drilling 12-30-69. Drilled 1359.53 12 1/4" hole. Set 9 5/8" H-40-32.30# casing cemented with 500 sacks incor with 2% calcium chloride and 200 neet sacks. Circulated 150 sacks cement into pits. Bumped insert float (set 1 joint off bottom of string) with plug and pressured casing to 1500# PSI. Casing held pressure O.K. 9 5/8" casing cemented at 1359.53 from rotary bushing 12' above ground.

After cement set drilled plug and drilled to 2449' base of salt 2445. Set 5 1/2" J-55-15.5# tubing to 2425' using Braden Head to support tubing. Well completed 1-9-70 and put in service

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. D. Smith* TITLE Mechanical Superintendent DATE 7-15-70

APPROVED BY *J. C. Stoney* TITLE SUPERVISOR DISTRICT DATE AUG 17 1970

CONDITIONS OF APPROVAL, IF ANY:

1968

1968

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JUL 10 1970

COMMUNICATIONS SECTION
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