

NEW MEXICO O
S

Santa Fe, New Mexico

Mexico OFFICE 020

1000 SEP 12 PM 1 45
WELL RECORD

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Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

REAL ESTATE COMPANY

(Company or Operator)

Discussion & Future Study

(Leave)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 5, T. 25S, R. 12E, NMPM.

Abstract

Pool

County.

Well is 660 feet from South line and 230 feet from East line

of Section 2 If State Land the Oil and Gas Lease No. is E-709

Drilling Commenced.....7/24/60....., 19..... Drilling was Completed.....8/19/60....., 19.....

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from ~~North~~ to No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from base to _____ feet.

No. 2, from..... to..... feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-9/16"	2.40	New	325'	Ballistics	Not	None	Surfing
4-1/2"	7.50	New	not at 1130'	Water	(1130'	removed)	Prod

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-1/4"	104'	100 SB	45 gal 50 sec BE		
6-3/4"	4-1/2"	1150'	100 SB	NP		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None, well dry and abandoned Drilled to 6065', SP at 4150'

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry and Air, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1164		T. Devonian		T. Ojo Alamo
T. Salt	1497		T. Silurian		T. Kirtland-Fruitland
B. Salt	3348		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	See 3499		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	287		Surface collins				
287	1293		Red Bed				
1293	3324		Asby & Salt				
3324	3980		Asby				
3980	4419		Asby & Salt				
4419	5708		Lime				
5708	6065		Lime & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 9, 1969

DUAL DRILLING COMPANY
Company or Operator
Name Helen Smith
Address c/o Oil Reports Box 763 Hobbs, N.M.
Position or Title Agent