



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1000 SEP 4 AM 7 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cabot Corporation

(Company or Operator)

state of New Mexico "K"

(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 7, T. 22-S, R. 33-E, NMPM.

wildcat

Pool, Lea County.

Well is 660 feet from South line and 660 feet from West line

of Section 7. If State Land the Oil and Gas Lease No. is E-8105

Drilling Commenced 7-28, 1962. Drilling was Completed 8-20, 1962

Name of Drilling Contractor Blue Pacific Drilling Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head - The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	372	Larkin	-	-	Surface Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	388'	300	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well plugged and abandoned 8-27-62.

Result of Production Stimulation.

Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4999 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	<b>875</b>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<b>1030</b>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
<b>Del. Im.</b>	<b>4762</b>	T. Simpson.....	T. Pictured Cliffs.....
<b>Del. 8d.</b>	<b>4902</b>	T. McKee.....	T. Menefee.....
1-7 Rivers.....		T. Ellenburger.....	T. Point Lookout.....
T. Queen.....		T. Gr. Wash.....	T. Mancos.....
T. Grayburg.....		T. Granite.....	T. Dakota.....
T. San Andres.....		T. ....	T. Morrison.....
T. Glorieta.....		T. ....	T. Penn.....
T. Drinkard.....		T. ....	T. ....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation
0	300	300	Sand & Gravel
300	875	575	Shale & Sand
875	4762	3887	Anhydrite & Salt
4762	4902	140	Lime & sd.
4902	4999	97	Sand & Shly. sd.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

Company or Operator.....**Cabot Corporation** Address.....**Box 4395, Midland, Texas**

Name.....**Percy C. O'Quinn** Position or Title.....**Dist. Prod. Sup't.**

*Percy C. O'Quinn* **8-31-62**  
(Date)