DISTRIBUTION '	-		
		CNSERVATION COMMIS	Form C 104
	NEW MEXICO OIL CONSERVATION COMMIS 1 Form C-104 REQUEST FOR ALLOWABLE Supersedes Did C-10		Supersedes Old C-104 and
FILE	AND		Effective 1-1-65
u.s.g.s.	AUTUODIZATION TO TRA	AND ANSPORT OIL AND NATURAL (2 A C
LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND NATURAL (JA 3
1014	-		
TRANSPORTER GAS	-		
OPERATOR	-		
PHORATION OFFICE			
Cretator			
Conoco Inc.			
Address	<u></u>		
P.O. Box 460	, Hobbs, New Mexico 832	40	
Reason(s) for tiling (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Change of corpor	ate name from
Recompletion	Cil Dry Go		Company effective
Change in Ownership	Castnghead Gas Conde	(
f change of ownership give name and address of previous owner			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F	_	_
BrittB	15 Eumont Que	een Gas State, Foder	LL-03
Location			
Unit Letter M; 46	O Feet From The 5 Li	ne and 330 Feet From	The
	9. –	77	
Line of Section O To	waship 20-5 Range	37-E , NMPM, LES	L Cou
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	and some of this form is to be sent.
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which appro	over copy of this form is to be sent)
		1	
Name of Authorized Transporter of Co	singhaud Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent;
FI Yass Natu	iral bas lo.		(0
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen
give location of tanks,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
If this production is commingled w	ith that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA			Plug Back Same Resty, Diff.
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Rest. Dim.
<u> </u>			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	10275
		F.	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation	Top Oil/Gas Pay	
			Tubing Depth
		Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE			Tubing Depth
Perforations	TUBING, CASING, AN	ID CEMENTING RECORD	Tubing Depth Depth Casing Shoe
Perforations	TUBING, CASING, AN	ID CEMENTING RECORD	Tubing Depth Depth Casing Shoe
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Perforations	TUBING, CASING, AN	ID CEMENTING RECORD	Tubing Depth Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	ID CEMENTING RECORD	Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top
Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET DEPTH SET after recovery of total volume of load of	Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this c	DEPTH SET DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	Tubing Depth Cepth Casing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.)
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this c	DEPTH SET DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this conditions)	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this conditions)	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth Cepth Casing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this companies) Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this companies) Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this companies) Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this companies) Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this continuous pressure) Tubing Pressure Oil-Bbis.	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Tubing Depth Cepth Casing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Cheke Size Gas-MCF
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this continuous pressure) Tubing Pressure Oil-Bbis.	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Cheke Size Gas-MCF
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbis. Length of Test	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size Gravity of Condensate
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this can be abl	DEPTH SET after recovery of total volume of load of iepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

USGS (D) NMFU(4) FILE

NMOCD (5)

NSERVATION COMMIS OR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65

Legse No.

LC-03162 (6)

County

Same Resty, Diff. Resty

Top Oil/Gas Pay	Tubing Depth
	Depth Casing Shoe
CEMENTING RECORD	
DEPTH SET	SACKS CEMENT
ter recovery of total volume of load oil o oth or be for full 24 hours)	ind must be equal to or exceed top allow.
Producing Method (Flow, pump, gas lif	i, etc.)
Casing Pressure	Choke Size
Water - Bble.	Gas-MCF
Bbis. Condensate/MMCF	Gravity of Condensate
Casing Pressure (Shut-in)	Choke Size
. OIL CONSERVA	TION COMMISSION
APPROVED	19
BY	in the second
TITLE District Supe	<u>írvisor</u>
This form is to be filed in	compliance with RULE 1104.
Te alle le comment for ellon	able for a newly drilled or deepene nied by a tabulation of the deviation
All sections of this form mu able on new and recompleted wa	st be filled out completely for allowills.
well name or number, or transport	. III, and VI for changes of owne er, or other such change of condition
Separate Forms C-104 mus completed wells.	t be filed for each pool in multip

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