Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico End

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 8741 I.			-			AUTHORI					
Operator								II API No. 0 025 06054 / 12			
Address			0.050	•			1				
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator	New Mexicon (x) Oil Casingher	Change in		orter of:	E	her (Please expl FFECTIVE 6	·=				
If change of operator give name and address of previous operator Te	xaco Inc.	P. 0.	Box 7	730	Hobbs, Ne	w Mexico	88240-2	528			
II. DESCRIPTION OF WEL	L AND LE	ASE									
Lease Name Well No. Pool Name, Includ E H B PHILLIPS 1 EUMONT YAT					State,			of Lease Federal or Fe	of Lease No. Federal or Fee 584130		
Location		<u>'</u>	120111	oiti ix	ILO 7 HVIII	July (1110 C	JAS) FEE	· · · · · · · · · · · · · · · · · · ·	1		
Unit Letter D	:660			om The A	IORTH Li	ne and660). F	eet From The	WEST	Line	
Section 10 Township 20S Range 37E					, NMPM,			LEA	LEA County		
III. DESIGNATION OF TRA	ANSPORTE	R OF O	IL AN	D NATI							
Name of Authorized Transporter of Oil		or Conder	site		Address (Gi	we address to w	hich approved	copy of this	form is to be s	ent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Texaco Exploration and Production Inc.					Address (Gi	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge		is gas actually connected? Wh		03/02/87			
If this production is commingled with the	at from any oth	er lease or	pool, giv	e commin	gling order nun	iber:					
IV. COMPLETION DATA Designate Type of Completic	on - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pi. Ready to	Prod.		Total Depth	.1	J	P.B.T.D.	1	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth					
Perforations						Depth Casing Shoe					
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
									·		
V. TEST DATA AND REQU OIL WELL (Test must be afte				il and mu	of he agual to a	r avased top all	awahla dan shi	is death as he			
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbls.			Gas- MCF		
GAS WELL								<u> </u>			
tual Prod. Test - MCF/D Length of Test					Bbls. Conder	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. William Signature Signature Signature Signature Div. Opers. Engr.					OIL CONSERVATION DIVISION Date Approved						
Printed Name May 7, 1991 Date		915-6 Telep	Title 88-48 phone No		Title	· · · · · · · · · · · · · · · · · · ·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.