

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-06054

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

E.H.B. Phillips

1. Type of Well:
OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator
Texaco Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 730, Hobbs, NM 88240

9. Pool name or Wildcat

Eumont Yates 7 Rivers Queen

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 10 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3545' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU PU/Rev Equip. Killed well. C/O to PBTD 3696'.
- 2) Perf 7-5/8" csg @ 3578,79,80,85,86,87,3642,47,48,49,50,51,52,59,60,61,62,63,64,65,80,81,82,83,84,85,86,87'. (28 Intervals/56 Holes)
- 3) TIH w/pkr & set @ 3438'. Loaded csg & tested to 500#. O.K. TOH w/pkr.
- 4) Unseated pkr. Pld 2 jts. Set pkr & tested csg. Had communication w/surf fr csg.
- 5) Unseated pkr. Pld to 1250'. Set & retested csg to 500#. O.K. TOH w/pkr.
- 6) TIH w/7-5/8" RBP & set @ 3433'. TIH w/7-5/8" pkr to 2311' & tested to 500# fr 2311-3433'. O.K. Spt 2 sx sd on RBP. Pld pkr. Found csg leak btwn 1436 & 1559'. Pmp rate 1/2 BPM.
- 7) RU Homco. Pmp & cir red dye. Ordered 350 sx Cl C cmt. Cir 50 sx to pit. Clsd brdnhd. Sqz 1-1/2 Bbl. Max P-600#.
- 8) Tag'd cmt @ 1126'. DOC 1186-1517'. Fell out. Ran bit to 1639'. Tested csg to 500#. O.K.
- 9) TIH to 1989'. Drld 5' cmt. Retested csg to 500#. O.K. TIH. Tag'd sd fr 3417-3433'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

SIGNATURE M. C. Duncan TITLE Engineer's Assistant DATE 01/11/91

TYPE OR PRINT NAME M. C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Top of RBP. TOH w/tbg & RBP. TIH w/pkr. Set pkr.

10)Ld tbg & csg. Unseat pkr. TOH.

11)TIH w/tension pkr. Set @ 3438'. Tested to 500#. O.K.

12)S/2-1/2 hrs. Made 38 Bbls wtr. FL 3300'.

13)A/perfs 3529-3687' w/3000 gals 15% NEFE & 2000# RS. Max P-2000#. AIR 7 BPM.

14)F/perfs 3529-3687' w/24,500 gals 40# linear gel & 24,500 gals CO₂ & 181,040# 12/20 sd.

Max P-3100#. AIR 30 BOM.

15)Flwd back. C/O to 3692'. Ran tbg, pmp & rds.

16)OPT 12/31/90, 0 BOPD, 18 BWPD, 617 MCFD.