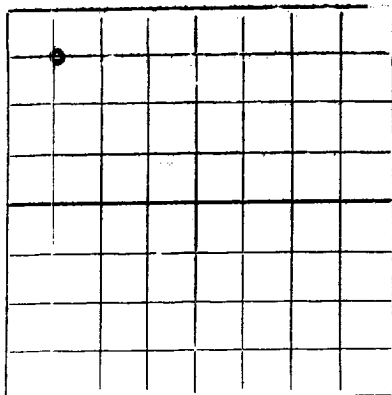


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

RECEIVED

DEC 18 1953

OIL CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-108 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Schmerhorn Oil Corporation

(Company or Operator)

Christmas

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 11, T. 20S, R. 37E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from West lineof Section 11. If State Land the Oil and Gas Lease No. is - - -Drilling Commenced November 16, 1953 Drilling was Completed December 1, 1953Name of Drilling Contractor La Mance Drilling Co.Address Box 2686, Midland, TexasElevation above sea level at Top of Tubing Head 3,612 feet. The information given is to be kept confidential until- - -, 19- -

OIL SANDS OR ZONES

No. 1, from 3,660' to 3,782' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32#	New	1,391'	Baker			
5 1/2"	14#	"	3,683	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	1,403'	700	Halliburton Pump		
7 7/8"	5 1/2"	3,663'	150	"	"	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well has not been treated.Result of Production Stimulation Depth Cleaned Out

B RD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3,782 feet, and from - - feet to - - feet.
Cable tools were used from - - feet to - - feet, and from - - feet to - - feet.

PRODUCTION

Put to Producing December 10, 1953

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 636 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure 1050 lbs.

Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy. 1,400	T. Devonian	T. Ojo Alamo
T. Salt. 1,695	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2,420	T. Montoya	T. Farmington
T. Yates. 2,735	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3,070	T. McKee	T. Menefee
T. Queen. 3,620	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface caliche & gravel				
50	1400	1350	Red bed				
1400	1695	295	Anhydrite & red bed				
1695	2420	725	Salt, anhydrite, red bed & potash				
2420	3620	1200	Anhydrited, dolomite & red shale				
3620	3782 TD	162	Sand w/thin stringers of dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

12-18-53
(Date)
Company or Operator Schermerhorn Oil Corporation Address Box 1537, Hobbs, New Mexico
Name J. H. Moore Position or Title Geologist