

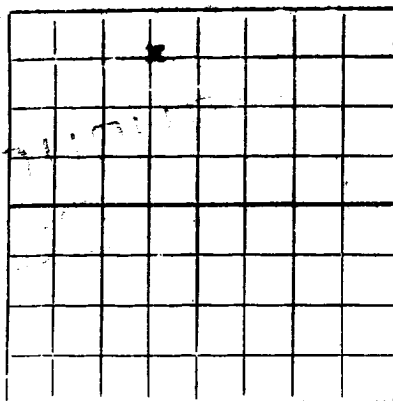
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1 & 9

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYSOUTHWEST PRODUCTION COMPANY
(Company or Operator)Oreutt State
(Land)Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 11, T. 20S, R. 37E, NMPM.

Dumont

Pool,

Lea

County.

Well is 660 feet from N line and 1980 feet from N line of Section 11. If State Land the Oil and Gas Lease No. is B-244.Drilling Commenced 7/4, 19 59 Drilling was Completed 7/22, 19 59.Name of Drilling Contractor J. C. Men Drilling Co.Address Wichita Falls, TexasElevation above sea level at Top of Tubing Head 3610 GL. The information given is to be kept confidential until November, 19 59.

OIL SANDS OR ZONES

No. 1, from 3766 to 3788 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10-3/4"</u>	<u>32.75#</u>	<u>N</u>	<u>324'</u>	<u>Baker</u>		<u>3766-71'</u>	<u>Surface</u>
<u>5-1/2"</u>	<u>24#</u>	<u>N</u>	<u>393'</u>			<u>3782-88'</u>	<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>10-3/4"</u>	<u>327'</u>	<u>225</u>			
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>3948'</u>	<u>300</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SP/53800 - 2000# sandWell produced 13 BO PD 0 BW 24 hrs.- 14/64" Ch.Result of Production Stimulation Well SI

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3956 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing SI, 19 29
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1422	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2735	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 2996	T. McKee	T. Menefee	
T. Queen 3551	T. Ellenburger	T. Point Lookout	
T. Grayburg 3820	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn 3653	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	38		Caliche				
38	335		Sand, shale and redbed				
335	689		Red bed w/ sand strks.				
689	1547		Red bed				
1547	1558		Gyp. and red bed				
1558	1568		Red bed				
1568	1590		Red bed and anhy.				
1590	2408		Salt and anhy.				
2408	2722		Anhy w/ gyp. and lime				
2722	2786		Lime and anhy.				
2786	2889		Lime, gyp. and anhy.				
2889	2981		Gyp., lime and anhy.				
2981	3035		Lime w/ anhy. and gyp.				
3035	3292		Lime and anhy.				
3292	3646		Lime, gyp. and anhy.				
3646	3690		Dolomite				
3690	3720		Dolomite and lime				
3720	3735		Dolomite				
3735	3900		Lime and anhy.				
3900	3924		Lime				
3924	3956		Lime and dolomite				
TD	3956						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 10, 1999

Company or Operator Southwest Production Co. Address c/o Oil Reports Box 763 Hobbs, N. Mex.
Name Position Agent-Helen Smith