

O CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

 OIL ☐ WELL ☐ GAS ☒ WELL ☒ OTHER ☐

Name of Operator

Texaco Inc.

Address of Operator

P. O. Box 728, Hobbs, Nm 88240

Location of Well

 UNIT LETTER H 1984 FEET FROM THE North LINE AND 660 FEET FROM
 THE East LINE. SECTION 11 TOWNSHIP 20S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

C. H. Weir "B"

9. Well No.

1

10. Field and Pool, or Wildcat

Skaggs Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3600' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. Pulled rods and tbgs. Installed BOP.
- 2) TIH w/4 3/4" bit and scraper to 6901'. TOH w/bit. TIH w/RBP and set @ 6557'. TIH w/5 1/2" pkr. and set @ 5200'. Spotted 150 gals. 15% acid over squeezed Glorieta perms @ 5266-5310'. Set pkr. @ 4938'.
- 3) Squeezed perms w/100 sxs. Class "H" cmt. w/3% salt. max. 4700#. Displaced to 4988'. TOH w/pkr. WOC.
- 4) TIH w/bit. Tagged TOC @ 4981'. Drilled cmt to 5339', fell free. Pressure tested csg to 2500# for 1/2 hr., lost 750#. TOH w/RBP.
- 5) TIH w/prod. pkr and 2 3/8" tbgs. Loaded annulus w/treated water. Set pkr. @ 6512'.
- 6) Perfed the Drinkard w/1 SPF @ 6616, 18, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 46, 50, 52, 54, 56, 58, 60, 62, 64, 72, 74, 76, 78, 80, 82, 84, 86, 88, 90, 96, 98, 6708, 10, 12, 14, 28, 30, 32, 51, 54, 56, 58, 60, 62, 64, 71, 87, 95 and 6805'. SITP 1250#.
- 7) Acidized Drinkard perms @ 6616-6896' w/14,000 gal. 15% NEFE, max 4900#, min/000#, AIR 8 BPM @ 3668#. SITP 900#, 5 min. Vacuum. Ran swab twice and gas hit. Flowed well and tested.
- 8) On 11/21/85, well flowed 5 hrs on 14/64" ck., FTP 1430#, 1528 MCFGPD. SI well to perform multipoint test. CAOFP 50,896 MCFGPD.
- 9) RDPU on 11/22/85. SI Well waiting on pipeline.
- 10) Opened to sales line on 03/28/86 at 1459 MCFGPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Admin. Supervisor

DATE 11/12/86

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 24 1986