

**OIL CONSERVATION COMMISSION**

**HOBBS, NEW MEXICO 88240**

February 4, 1974

Texaco Inc.  
Box 728  
Hobbs, New Mexico

Gentlemen:

The recently submitted Packer Leakage Test for your C. H. Weir "B" No. 1 located in Unit H of Section 11, T-20-S, R-37-E, indicates communication between the Glorieta and Drinkard zones.

Please immediately commence repair work to eliminate this leak.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey  
Supervisor, District 1

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HOBBS, NEW MEXICO 88240

February 4, 1974

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <b>TEXACO Inc.</b>			Lease <b>C.H. Weir 'B'</b>			Well No. <b>1</b>	
Location of Well	Unit <b>H</b>	Sec <b>11</b>	Twp <b>20</b>	Rge <b>37</b>	County <b>Lea</b>		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	<b>Skaggs Glorieta</b>		<b>oil</b>	<b>Art. Lift</b>	<b>Tbg.</b>	<b>—</b>	
Lower Compl	<b>Skaggs Drinkard</b>		<b>oil</b>	<b>Flow</b>	<b>Tbg.</b>	<b>29/64</b>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 1-8-73

Well opened at (hour, date): 10:00 AM 1-9-73

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		<b>X</b>
Pressure at beginning of test.....psi.....	<u>120</u>	<u>760</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>NO</u>
Maximum pressure during test.....psi.....	<u>120</u>	<u>760</u>
Minimum pressure during test.....psi.....	<u>120</u>	<u>90</u>
Pressure at conclusion of test.....psi.....	<u>120</u>	<u>110</u>
Pressure change during test (Maximum minus Minimum)...psi.....	<u>0</u>	<u>670</u>
Was pressure change an increase or a decrease?.....	<u>—</u>	<u>decrease</u>
Well closed at (hour, date): <u>10:00 AM 1-10-73</u>	Total Time On Production <u>2.4 hrs</u>	
Oil Production	Gas Production	
During Test: <u>34</u> bbls; Grav. <u>38.6</u> ;	During Test <u>312</u> MCF; GOR <u>9176</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 AM 1-11-73

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<b>X</b>	
Pressure at beginning of test.....psi.....	<u>115</u>	<u>780</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>NO</u>
Maximum pressure during test.....psi.....	<u>115</u>	<u>785</u>
Minimum pressure during test.....psi.....	<u>35</u>	<u>780</u>
Pressure at conclusion of test.....psi.....	<u>35</u>	<u>785</u>
Pressure change during test (Maximum minus Minimum)...psi.....	<u>80</u>	<u>5</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>2:30 PM 1-11-73</u>	Total time on Production <u>4 hrs 30 min</u>	
Oil Production	Gas Production	
During Test: <u>2</u> bbls; Grav. <u>35.2</u> ;	During Test <u>5</u> MCF; GOR <u>2500</u>	
Remarks _____		

Annual Zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JAN 24 1973 19 2770 Operator **TEXACO Inc.**  
New Mexico Oil Conservation Commission  
By Joe D. Ramey Title ASST. DIST. SUPERINTENDENT  
Orig. Signed by Joe D. Ramey  
Title Dist. I. Supv. Date \_\_\_\_\_