DIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

February 4, 1974

Texaco Inc. Box 728 Hobbs, New Mexico

Gentlemen:

The recently submitted Packer Leakage Test for your C. H. Weir "B" No. 1 located in Unit H of Section 11, T-20-S, R-37-E, indicates communication between the Glorieta and Drinkard zones.

Please immediately commence repair work to eliminate this leak.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey Supervisor, District 1

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HOBBS, NEW MEXICO 38240

February 4, 1974

This form is not to be used for reporting packer leakage tests in Northwest New Merric

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Upper Shame of Reservoir or Pool (OH) or Gas) Plow, Art Lift (Tor or Cag) Shadis Shadis Shadish Oil Act Lift Tig. FLOW TEST NO. 1 Both zones shut-in at (hour, date): 10:00 Am 1-9.73 Completion Well opened at (hour, date): 10:00 Am 1-9.73 Completion Completion Indicate by (X) the zone producing. XPressure at beginning of test. Act Lift (Tes or No). Act Maximum pressure during test. Pressure at conclusion of test. Act Lift (Tor or Cag) FLOW TEST NO. 1 Both zone at conclusion of test. Act Lift (Tor or Cag) FLOW TEST NO. 1 Both zone at conclusion of test. Act Lift (Tor or Cag) FLOW TEST NO. 1 Both zone producing test (Maximum minus Minimum). Act Lift (Tor or Cag) FLOW TEST NO. 1 Indicate by (X) the zone producing. Act Lift (Tor or Cag) FLOW TEST NO. 1 Indicate by (X) the zone producing. FLOW TEST NO. 2 Indicate by (X) the zone producing. FLOW TEST NO. 2 Indicate by (X) the zone producing. FLOW TEST NO. 2 Indicate by (X) the zone producing. Act Lift (Tor or No). Act Lift (Tor or Cag) FLOW TEST NO. 2 Indicate by (X) the zone producing. Act Lift (Tor or No). Act Lift (Tor or Complete No. Act Lift (Tor or No). Act Lift (Tor	Operator	TEXACO	Inc.		Lease	ر زمان	·p"		J · ·	ell
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