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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name C. H. Weir "B"
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER H, 1984 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Skaggs Drinkard Skaggs Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3590' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

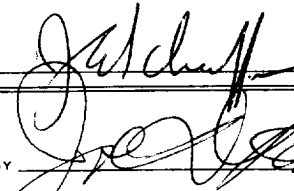

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods and pump from Glorieta string.
2. Unlatch Glorieta tubing from the parallel string anchor and pull.
3. Release the Drinkard tubing from the Model "D" packer and pull.
4. Ran RBP and packer. Set at 5400'. Packer @ 5227'.
5. Spotted 2 drums of Gypsol III solution and 1 drum fresh water across perforations 5266' - 5310' and let solution soak overnight.
6. Circulate out spent Gypsol solution.
7. Acidized perforations 5266' - 5310' w/1000 gals 15% homogenized acid in 4 - 250 gal stages w/15 bbls NE water between stages and 200# rock salt/stages.
8. Released packer, pull bridge plug and 2-1/16" tubing.
9. Ran 2-1/16" Drinkard and Glorieta tubing.
10. Ran rods in Glorieta string.
11. Swab Drinkard zone.
12. Return Glorieta to production.
13. Took packer leakage test.
14. Return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE May 13, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAY 17 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 1 1971

OIL CONSERVATION COMM.
HOBBS, N. M.