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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
TEXACO Inc.		C. H. Weir 'B'	
3. Address of Operator		9. Well No.	
P.O. Box 728, Hobbs, New Mexico 88240		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>H</u> 1984 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Skaggs Drinkard	
THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.		Skaggs Glorieta	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3,590' GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

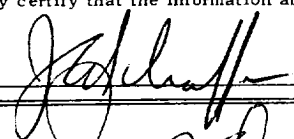
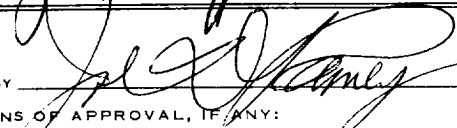
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and pump from the Glorieta string.
2. Unlatch the 2-1/16" Glorieta tubing from the Parallel string Anchor and pull.
3. Release the 2-1/16" Drinkard tubing from the Model 'D' packer and pull. Replace all bad tubing
4. Run 2-1/16" tubing with packer and bridge plug. Set bridge plug at 5325'.
5. Spot Gypsol III Solution across the perforations and let the solution soak overnight.
6. Circulate out spent Gypsol solution.
7. Set packer at 5250' and acidize the Glorieta with 15% Homogenized acid as follows: Run a 250 gal stage of acid, following it with 200 lb rock salt and another 250 gal stage of acid. Flush with 15 bbls NE water. Run 2 more 250 gal stages of acid preceding each stage with the amount of rock salt necessary.
8. Release packer, pull the bridge plug and 2-1/16" tubing.
9. Run 2-1/16" Drinkard tubing with Parallel string anchor at 5152' and latch into Model 'D' packer at 6810'.
10. Run 2-1/16" Glorieta tubing and latch into Parallel string anchor at 5152'. Run Glorieta rods and pump.
11. Swab the Drinkard until flowing.
12. Place the Glorieta and Drinkard on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE April 27, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE APR 28 1971
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**APR 27 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**