

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

C.H. Weir "B"

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 11, T. 29-S, R. 37-E, NMPM

Wildcat

Pool, Lea

..County.

Well is 1984 feet from North line and 660 feet from East line

of Section 11 If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced.....**February 28**....., 19..**53** Drilling was Completed **April 16**....., 19..**53**

Name of Drilling Contractor.....**Carper Drilling Company, Inc.**.....

Address..... Artesia, New Mexico

Elevation above sea level at Top of Tubing Head.....3600 (DF)..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36	New	1447	Hallib	---	---	---
7-5/8	26	New	3765	Hallib	---	---	---

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	1455	850	Hallib	----	----
8-1/4	7-5/8	3765	600	Hallib	----	----
6-3/4	from	3765' to 3960'				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 3960'. Open hole from 3860' to 3960' was shot with 2-1/2 quarts of nitro per foot. Well kicked off and flowed 5 bbls. of oil and died. Formation from 3860' to 3960' was treated with 2000 gallons of jelacid and 1000 gallons of 15% regular acid.

Result of Production Stimulation Flowed 13.80 bbls. of fluid cut 12% BS & W and 360,000 cu. ft. of gas per day in 17-3/4 hours. On 19 hour test 4--16-53 well flowed 5 1/2 bbls. of oil and 390,000 cu.ft. of gas per day. Depth Cleaned Out 3960

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3960 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 16, 1953

OIL WELL: The production during the first 19 hours was 5-1/2 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 38

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	caliche				
10	1265	1255	Red Bed				
1265	1305	40	Anhy				
1305	1400	95	Red bed and Lime				
1400	1418	18	Lime				
1418	1475	57	Anhy				
1475	2135	660	Sand & Salt				
2135	2847	712	Anhy & Salt				
2847	2955	108	Anhy & Gyp				
2955	3069	114	Anhy & Lime				
3069	3960	891	Lime				
	3960	Total	Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records, , so far as furnished.

April 23, 1953

(Date)

Company or Operator The Texas Company

Address

Box 1270, Midland, Texas

Name

Position or Title

Asst. Dist. Supt.