

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06059
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEIR, C. H. -B-
8. Well No.	2
9. Pool Name or Wildcat	WEIR BLINEBRY, EAST
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3601' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 11 Township 20S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3601' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: PERF, ACIDIZE AND FRAC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

INTENT: TEXACO WISHES TO ADD MONUMENT TUBB PERFORATIONS AND THEN STIMULATE THE NEW PERFORATIONS WITH AN ACID JOB AND A FRACTURE TREATMENT.

- MIRU. INSTALL BOP. SET CIBP AT 6580'.
- SQUEEZE BLINEBRY PERFORATIONS (INTERVAL 5845' - 6091') WITH 120 SACKS CLASS H + 2% CaCl2.
- PRESSURE TEST TO 500 PSI. CONTINUE WORKOVER IF NO LEAKS ARE PRESENT.
- MIRU PERFORATORS. PERFORATE .45" HOLES AT 2 SPF FROM 6410' - 6430' (21 FEET, 42 HOLES).
- TIH WITH TREATING PACKER ON WORKSTRING. TEST TO 9000# ON TRIP IN. SET PACKER AT 6360 +/-.
- ACIDIZE PERFORATIONS WITH 1000 GALLONS 15% NEFE. AIR = 10 BPM, P = 3900 PSI.
- FRACTURE STIMULATE PERFORATIONS WITH 61000 GALLONS OF 40# XL GEL, 228000# 16/30 OTTAWA SAND. AIR = 35 BPM, P = 4900 PSI, PMAX = 8000 PSI.
- FLOW WELL BACK.
- TOH WITH TREATING PACKER AND WORKSTRING. PUT WELL ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 7/21/94

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0431

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY JUL 22 1994 TITLE DISTRICT I SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 21 1994

**JOHN ROSEN
OFFICE**