

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name C. H. Weir "B"
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Weir Blinebry East & Skaggs Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3601' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1003.
- 1) MIRUPU. Install BOP w/2 7/8" rams. Load hole w/2% KCL water. TIH w/magnet on 2 7/8" workstring. Lower magnet through tight spot @ 5284', then tag junk on CIBP @ 5700'. Attempt to recover slips from Baker Model "R" pkr. TOH w/magnet.
 - 2) TIH w/5 1/2" cmt. retainer and workstring. Set cmt. retainer @ +5200'. Establish injection in squeezed Glorieta perms @ 5284-5320', then cement squeeze pers w/60 sxs Class "H" w/2% CaCl₂. Pull out of retainer and circulate cmt. WOC. TOH w/workstring.
 - 3) TIH w/4 5/8" bit and drill cmt. out to CIBP. Circulate clean. Pressure test squeezed perms to 2000# for 10 minutes. Resqueeze perms if necessary.
 - 4) TIH w/4 5/8" bit and lower to CIBP @ 5700' and drill up. Clean 5 1/2" csg to PBTD 6922'. TOH.
 - 5) By wireline, set CIBP @ 6140'. TIH w/5 1/2" cmt. retainer and workstring. Set cmt. retainer @ +5750'. Establish water injection into Blinebry perms @ 5845-6091', then cement squeeze perms w/120 sxs. class "H" cmt. w/2% CaCl₂. Pull out of cmt. retainer and circulate cmt. WOC. TOH w/workstring.
 - 6) TIH w/4 5/8" bit and drill out cmt. to CIBP @ 6140'. Pressure test squeezed perms to 2000# for 10 minutes. Resqueeze perms if necessary. Drill up CIBP.
 - 7) With RBP, retrieving tool, and packer, TIH and lower to 6650', then set. Pressure test. Raise pkr. and pressure test csg. to surface @ 2000# for 30 minutes and chart. Locate and squeeze leaks if necessary w/cmt. retainer - CIBP combination.
 - 8) TIH w/production pkr., SN, on-off tool, and new 2 3/8" production tbg. Lower pkr. to 6560',

**SEE BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 03/21/86APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE APR 2 - 1986

CONDITIONS OF APPROVAL, IF ANY:

Intent cancelled - per C-103 dated 3-6-88

RECEIVED
APR 1 - 1986
6659-6919

RECEIVED
APR 1 - 1986
O.C.D.
HOBBS OFFICE

circulate treated water up backside, when sec. pmt. @ 6500 • Load hole w/ 23 in. water. intervals
Wellhead & test to 2500#.
(9) Perforate the Drinkard w/ 1 11/16" tbg. gun, 2 spf, @ 6659, 65, 71, 75, 81, 87, 95, 6703, 08, 16, 22, 27, 34, 41, 49, 54, 59, 65, 74, 80, 85, 88, 96, 6803, 07, 12, 19, 23, 26, 38, 41, 48, 60, 63, 69, 72, 75 and 6878'. (41 intervals, 82 holes).
(10) Acidize all Drinkard perfs @ 6659-6919' (210 holes) w/ 20,000 gal 15% NEFF, 160 gal sealers and 2000# rocksalt. Pump in 4 stages, 12 BPM @ 4500#, and adjust block as needed. Add 30 gal direction reducer to acid. SI 1 hr.
(11) Swab well to flowing. Test rate through test unit.
(12) RDPV.