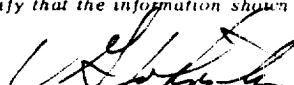


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

13. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____		5. State Oil & Gas Lease No. -	
2. Name of Operator TEXACO Inc.		7. Unit Agreement Name -	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		8. Form of Lease Name C.H. Weir "B"	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM _____		9. Well No. 2	
THE East LINE OF SEC. 11 TWP. 20-S RGE. 37-E NMPM		10. Field and Pool, or Wildcat Weir Hinebry East	
15. Date Spudded 5-15-56		12. County Lea	
16. Date T.D. Reached 8-7-56		18. Elevations (DF, RKB, RT, GR, etc.) 3589' (DF)	
17. Date Compl. (Ready to Prod.) 4-27-77		19. Elev. Casinghead 3577	
20. Total Depth 6925'		21. Plug Back T.D. 6589'	
22. If Multiple Compl., How Many Bl linebry-Drinkard		23. Intervals Drilled By Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Perforated 5-1/2" OD csg w/2 JSPP @ 5845,66,5910,70,75,6040, & 6091'.		25. Was Directional Survey Made -	
26. Type Electric and Other Logs Run -		27. Was Well Cored -	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32#	1450	12-1/4"
5-1/2"	17#, 15#, 14#	6918	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
900		-0-	
750		-0-	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	5820		
31. Perforation Record (interval, size and number)			
Perforated 5-1/2" OD csg w/2 JSPP @ 5845',66,5910,70,75,6040' & 6091'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5845-6091'		4000 gal 15% NEA	
		35000 gal gelled brine w/40,000# sand	
33. PRODUCTION			
Date First Production 4-27-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/2"		Well Status (Prod. or Shut-in) Producing
Date of Test 4-27-77	Hours Tested 24	Choke Size -	Prod'n. For Test Period 11
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 11	Oil - Bbl. 11
			Gas - MCF 22
			Water - Bbl. 35
			Gas - Oil Ratio 2000
			Oil Gravity - API (Corr.) 35.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By F.M. Reynolds
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Asst. Dist. Supt. DATE 4-28-77	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1408</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1495</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2547</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2697</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3646</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3795</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4080</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5238</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5845</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6402</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1447	1447	Red Bed				
1447	1850	403	Anhydrite				
1850	2615	765	Anhydrite & Salt				
2615	2695	80	Anhydrite				
2695	2732	32	Anhydrite & Lime				
2732	6925	4193	Lime				
	6925		Total Depth				

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 OIL CONSERVATION COMM.
 HOBBS, N. M.