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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No. -
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name -	
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name C. H. Weir "B"	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 2	
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East THE East LINE, SECTION 11 TOWNSHIP 20-S RANGE 37-E A.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3589' (DF)	10. Field and Pool, or Wildcat Weir Blinebry East	
	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Abandon Glorieta-Recomplete Blinebry ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull production equipment from Glorieta zone.
2. Set packer @ 5500'. Test CIBP @ 6589' w/2000#. Tested OK.
3. Reset packer @ 5089'. Squeeze 5-1/2" OD csg perforations 5284'-5320' (Glorieta) w/150 sx Class C cement. WOC.
4. Drill out cement. Test squeeze job w/1000# for 30 minutes, 10:45-11:15 a.m., 12-13-76. Tested OK.
5. Perforate 5-1/2" csg w/2 JSPF @ 5845', 66,5910,70,75,6040, & 6091' (Blinebry).
6. Spot 250 gal acid over perforations 5845-6091'.
7. Acidize perforations 5845-6091' w/3000 gal. 15% NE Acid using 21 ball sealers. Flush w/36 bbl. 2% CKCl.
8. Spot 150 gal. 15% NE Acid over Drinkard perforations 6887-6919'. Set pkr @ 6779'.
9. Acidize perforations 6887-6919' w/1000 gal. 15% NE Acid. Flush w/50 bbls. fresh water.
10. Set pkr @ 5708'. Frac 5-1/2" OD csg perforations 5845'-6091' w/35,000 gal. gelled brine containing 11000# 100-mesh sand & 29000# 20-40 sand, in 2 equal stages w/1000 gal. 15% NE Acid & 5 ball sealers btwn stgs. Flushed w/43 bbls. brine.
11. Install pumping equipment. Test Blinebry & place on production. Shut-In Drinkard 4-27-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE Asst. Dist. Supt.	DATE 4-27-77
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>4-27-77</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 2 1977

**OIL CONSERVATION COMM.
HOBBS, N. M.**