	REQUES	CONSERVATION COMMI TFOR ALLOWABLE AND	.N Form C-104 Supersedes Old C-104 and C Effective 1-1-65
AND OFFICE TRANSPORTER	AUTHORIZATION TO TR	ANSPORT OIL AND NAT	URAL GAS
I. PRORATION OFFICE			
TEXACO Inc.			
P.O. Box 728, Ho			
Reason(s) for filing (Check proper b) New Well Recompletion Change in Ownership	or) Charge to Trudsporter or: Charge to Trudsporter or: Charge to Trudsporter or: Carl to the total of the condition	Other (Please expl.	ain)
If change of ownership give name			
I. DESCRIPTION OF WELL AND			, ,
C.H. Weir "B"	2 Weir Blins	bry East State	of Lease Lease No Federal or Fee
Unit Letter A 6	560 Electric North	ne and Fe	et From The East
Line of Section	owcsnig 20-S Planse	37-е, ммем,	Lea County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	45	
Shell Pipe Line (	corp.	P.O. Box 1910,	ch approved copy of this form is to be sent) Midland, TX 79701
Name of Authorized Transporter of C Warren Petroleum (	astrohedd Cors Cal City Gas	Address Give address to white Lovington, New	ch approved copy of this form is to be sent) Mex1co 3826C
If well produces cil or liquids, give location of tanks.	Chita Serri Twee Rige.	Is gas actually connected?	When
If this production is commingled w	K 12 20-S 37"		<u>4-27-77</u> PC-70
. COMPLETION DATA	Chi Weli Gras Will		epen Plug Back Same Res'v. Diff. Res'
Designate Type of Complet	ion (X) Date Completerary to Prod.	X	X
5-15-56	4-27-77	Tetal Depth 6925'	р.в.т.р. 65891
Elevations (DF, RKB, RT, GR, etc.) 3589' (DF)	Name of Producing Normation Blinebry	Top Oil/Gas Pay 54851	Tubing Depth 58201
	sg perforated w/2 JS		
10, 15, 004		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-7/8"	9 <b>-</b> 5/8" 5 <b>-</b> 1/2"	1450' 6918'	<u>900</u> 750
		0310	/20
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of l enth or be for full 24 hours)	load oil and must be equal to or exceed top allo
Date First New Cil Run To Tanks 4-2'(-77	Date of Test 4-21-77	Producing Method (Flow, pump	), gas lift, etc.)
Length of Test	Tubley Pressure	Casing Pressure	Choke Size
24 hrs. Actual Prod. During Test		Water Bbls.	Gas-MCF
	11	35	22
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubleg Preserve ( shut-in )	Casing Pressuro (Shut-in)	Choke Size
<b>CERTIFICATE OF COMPLIANCE</b> I hereby certify that the rules and regulations of the O.1 Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		APPROVED 19	
		BY SILLING	
Solat			ed in compliance with RULE 1104. r allowable for a newly drilled or deepened
Asst. Dist. Supt.	azure)	well, this form must be ac tests taken on the well in	companied by a tabulation of the deviation a accordance with RULE 111.
(Title)		All sections of this for able on new and recomple	orm must be filled out completely for allow ted wells.
1:-28-77 (Daie)			in I, II, III, and VI for changes of owner apporter, or other such change of condition
			4 must be filed for each pool in multiply

RECEIVED Mat **2 1977** OIL COMSE WARDON COMM. HOBBS, N. M.

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