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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	50. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator TEXACO Inc.	51. State Oil & Gas Lease No. -
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	7. Unit Agreement Name -
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 20-S RANGE 37-E NMPM.	8. Form or Lease Name C. H. Weir 'B'
15. Elevation (Show whether DF, RT, GR, etc.) 3589' (DF)	9. Well No. 2
	10. Field and Pool, or Wildcat Skaggs Glorieta
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Abandon Glorieta-Recomplete Blinex bry** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig Up. Install BOP. Pull production equipment.
2. Set packer @ 5775'. Squeeze Glorieta perforations 5284'-5320' w/150 sx. Class 'C' Cement. WOC. Drill out cement & test.
3. Perforate 5 1/2" OD csg. w/2-JSPF @ 5845', 5866', 5910', 5970', 5975', 6040', & 6091'.
4. Spot 150 gal. 15% NE Acid across perforations 5845'-6040'. Set pkr. @ 5800'. Acidize perforations 5845'-6040' w/3000 gal. 15% NE Acid.
5. Frac perforations 5845'-6040' w/35,000 gal. 9.2 Brine containing 33,000# 20/40 sand and 10,000# 100 mesh sand in 2 stages using 30 ball sealers between stages. Flush w/6000 gal. 9.2 Brine. Swab.
6. Install production equipment. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. J. P. Smith* TITLE **Asst. Dist. Supt.** DATE **9-23-76**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: