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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

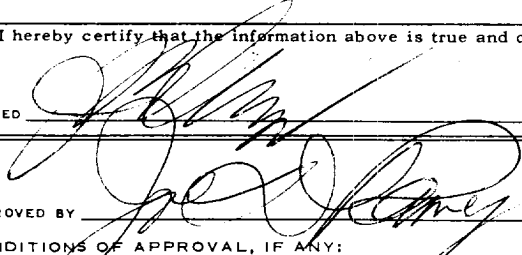
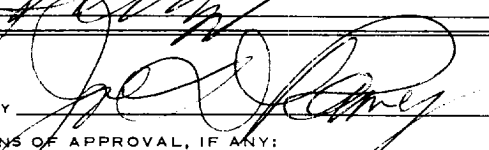
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name C. H. Weir 'B'
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Skaggs Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3589' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods, pump and tubing from Drinkard and Glorieta. Re-classify Drinkard TR-0, Held for Secondary Recovery.
2. Run Model DR packer plug on wireline and set in Model 'D' packer at 6805'. Dump 2 sx sand on top of packer followed by 1 sk Class 'C' cement.
3. Perforate 5-1/2" casing w/2 JSPF from 5284' to 5294'.
4. Run 2-3/8" tubing w/packer and set packer at 5230'.
5. Acidize perforations with 3,000 gal 15% LSTNE acid in 3 equal stages. Separate stages w/50# flaked Benzoic acid carried in 50 gal gelled acid.
6. Swab acid residue and pull packer.
7. Run tubing, rods and pump. Return to production (Glorieta only).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Assistant District Superintendent	DATE March 9, 1971
APPROVED BY 	TITLE DISTRICT SUPERINTENDENT	DATE MAR 15 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 12 1971

OIL CONSERVATION COMM.
HOBBS, N. M.