

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Inc.</u>				Lease <u>C.H. Weir "B"</u>		Well No. <u>2</u>	
Location of Well		Unit <u>A</u>	Sec <u>11</u>	Twp <u>20</u>	Rge <u>37</u>	County <u>Lea</u>	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Skaggs Glorieta</u>		<u>Oil</u>	<u>Art. Lift</u>	<u>Tbg.</u>	<u>-</u>	
Lower Compl	<u>Skaggs Drinkard</u>		<u>Oil</u>	<u>Art. Lift</u>	<u>Tbg.</u>	<u>-</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 1-12-70

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>9:30 AM 1-13-70</u>		
Indicate by ( X ) the zone producing.....		<u>X</u>
Pressure at beginning of test..... <u>psi</u>	<u>10</u>	<u>875</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>NO</u>
Maximum pressure during test..... <u>psi</u>	<u>10</u>	<u>875</u>
Minimum pressure during test..... <u>psi</u>	<u>10</u>	<u>25</u>
Pressure at conclusion of test..... <u>psi</u>	<u>10</u>	<u>50</u>
Pressure change during test (Maximum minus Minimum). <u>psi</u>	<u>0</u>	<u>850</u>
Was pressure change an increase or a decrease?.....	<u>-</u>	<u>decrease</u>
Total Time On Well closed at (hour, date): <u>9:30 AM 1-14-70</u> Production <u>24 hrs</u>		
Oil Production Gas Production		
During Test: <u>10</u> bbls; Grav. <u>39.0</u> ; During Test <u>65</u> MCF; GOR <u>6500</u>		
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>9:30 AM 1-15-70</u>		
Indicate by ( X ) the zone producing.....	<u>X</u>	
Pressure at beginning of test..... <u>psi</u>	<u>10</u>	<u>880</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>yes</u>
Maximum pressure during test..... <u>psi</u>	<u>10</u>	<u>880</u>
Minimum pressure during test..... <u>psi</u>	<u>0</u>	<u>880</u>
Pressure at conclusion of test..... <u>psi</u>	<u>0</u>	<u>880</u>
Pressure change during test (Maximum minus Minimum). <u>psi</u>	<u>10</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>-</u>
Total time on Well closed at (hour, date): <u>2:10 PM 1-15-70</u> Production <u>4 hrs 40 min.</u>		
Oil Production Gas Production		
During Test: <u>1</u> bbls; Grav. <u>35.0</u> ; During Test <u>TSTM</u> MCF; GOR <u>-</u>		
Remarks <u>Annual Zone Segregation Test</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_  
New Mexico Oil Conservation Commission

Operator Texaco Inc.  
By [Signature]  
Title ASST. DIST. Supt.  
Date 1-29-70

By [Signature]  
Title \_\_\_\_\_

## SOUTHEAST NEW MEXICO PACKER LEAKAGE " INSTRUCTIONS

- SOUTHEAST NEW MEXICO PACKER LEAKAGE " " INSTRUCTIONS
1. A packer leakage test shall be commenced on a multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
  2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
  3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
  4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

A full-page view of a blank sheet of graph paper. The page is covered by a uniform grid of small squares, formed by thin black horizontal and vertical lines. There are no margins, text, or other markings on the paper.