NF MEXICO OIL CONSERVATION COMMISSION

This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

Title

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	r		· · · ·	Lease	Weir	"?"	Well No. 2
Location	n Unit	Sec .	NC. Twp	<u> </u>	Rge	Count	
of Well	A	//	Type of	20 Prod Metho	d of Prod	Prod. Medium	Lea Choke Size
	Name of Rese	rvoir or Poc	1.**		Art Lift	(Tbg or Csg)	
Upper Compl	Staggs G	larieta		1 Act.	List	Tbg.	
Lower Compl	Staggs D	rinkard	Oil	Act.	List		
	د ډ		FLOW	TEST NO. 1		-	
Both zor	nes shut-in at	(hour, date	e): <u>9:30</u>	Am	1-12-	70	
Well ope	ened at (hour,	date):	9:30	AM I	- 13-	Uppe r Z <u>Q</u> Completi	Lower on Completion
Indicate	e by (X) the	zone p r oduc	cing			• • • • • • •	X
Pressure	e at beginning	g of test		pss		<u>10</u>	875
Stabili:	zed? (Yes or N	io)				<u>Yes</u>	<u>NO</u>
Maximum	pressure duri	ng test				<u>10</u>	875
Minimum	pressure duri	ng test		<i>ps</i> c		<u>10</u>	25
Pressure	e at conclusio	on of test		<i>ps</i> s	• • • • • • • • • • • •	<u>10</u>	50
Pressure	e change durin	ng test (Maxi	imum minus Min	imum).,		<u>0</u>	850
Was pres	ssure change a	n in cr ease c	or a decrease?	• • • • • • • • • • • •	Total Ti	me On	decrease
Oil Proc	duction		Ga	s Production	2 Producti	on <u>24 År</u> <u>5</u> MCF; GOR	
Remarks							
-							
			FI.OW	TEST NO. 2			
Well ope	ened at (hour,	date):9	30 AM		70	Upper Completi	
Indicate	eby (X)t	he zone prod	lucing			<u>X</u>	
Pressure	e at beginning	, of test			, , , , , , , , , , , , , , , , , , , ,	10	880
St a biliz	zed? (Yes or N	ío)		• • • • • • • • • • • •	• • • • • • • • • • •	<u>Yes</u>	yes
Maximum	pressure duri	ng test	••••••	psc	~ • • • • • • • • • • • • •	<u>10</u>	880
Minimum	pressure duri	ng test	• • • • • • • • • • • • • •				880
Pressure	e at conclusio	on of test	•••••	psź	, • • • • • • • • • • • •	<u>0</u>	
Pressure	e change durin	g test (Maxi	imum minus Min	.،چېر(imum		<u>10</u>	
Was pres	ssure change a	n in cr ease c	or a decrease?		Total tim	decrea	
Well clo Oil Proc During 7							
	osed at (hour, duction Test:/	date) <u>2</u> , bbls; G rav.	Gas <u>35,0</u> ;Dur	<u>Production</u> ing Test	Productio TSTM	n <u> </u>	- Donid.
Re mar ks_	Test:	bbls; Grav.	Gas <u>35,0</u> ;Dur <u>Segreg</u>	ing Test	TSTM	n <u> </u>	Donia.
Re mar ks_	rest: ANNUA y certify that	bbls; Grav. Zowe	<u>35,0</u> ;Dur <u>Segieg</u>	ing Test a t is	Test Test	MCF; GOR	best of my
Remarks I hereby knowledg	rest: ANNUA y certify that ge.	bbls; Grav.	<u>Segreg</u> tion herein c	ing Test a tisw	Test Test	MCF; GOR	

Date 1-29-70

1. A packer teakage test shall be commenced on __h multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following vecompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a mini-mum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two bours thereafter, provided however, that the flow test need not continue for more than 24 hours.

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5. Following coase in, is seen started of Fire Test No. 1, the well shall again be shutrepeared 3 above.

6. Flow these so is back, he conducted even though no leak was indicated during Flow Test No. 2 is to be the same as for know the set of the the previously produced one shall remain above which exceptions y shuthin zone is produced.

7. All generative in equal the entire test, shall be continuously measured and reducted which wound tag pressure gauges, the accuracy of which with the checket with a deadweight tester at least twice, once at the beginning and process the end, of each flow test.

8. The results of the the bore-described tests shall be filed in triplicate within 15 days after exception of the test. Tests shall be filed with the appropriate Disords' Office of the New Mexico Oil Conservation Commission on Southeas, the Mexico Packer Leakage Test form Revised 11-1-58, together with the outstand perssure recording gauge charts with all the deadweight prossness which were taken indicated thereon. In lieu of filing the affords' that's the operator may construct a pressure changes which was to entry the test, indicating thereon all pressure changes which was be writeded by the gauge charts as well as all deadweight pressure trigs which were taken. If the pressure curve is submitted, the origin construct a be permanently filed in the operator's office. Normally, which were the permanently filed in the operator's office. Normally, which which a gas-oil ratio test period.

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