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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--------------------------------|--|-------------------------|------------------|---|------------------|---------------|--|
| Name of Company TEXACO Inc. | | | | Address P. O. Box 728, Hobbs, New Mexico | | | |
| Lease C. H. Weir "b" | | Well No. 2 | Unit Letter A | Section 11 | Township 20-S | Range 37-E | |
| Date Work Performed 4-23-63 | | Pool Skaggs Drinkard | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following work was done to repair tubing: Killed well with mud. Pulled tubing, reran and hydro-test tubing. Found 3 holes in tubing at 5400'. Ran 6890' of 2-1/16" tubing. Swab and return to production.

| | | |
|-------------------------------|--------------------------------|------------------------|
| Witnessed by C. F. Jackson | Position Production Foreman | Company TEXACO Inc. |
|-------------------------------|--------------------------------|------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|--------------------------------------|----------------------|------------------------------------|----------------------------------|---------------------------|
| D F Elev. 3599' | T D 6925' | P B T D 6921' | Producing Interval 6887-6919' | Completion Date 8-7-56 |
| Tubing Diameter | Tubing Depth 6918 | Oil String Diameter 5-1/2" | Oil String Depth 6887 | |
| Perforated Interval(s) 6887-6919' | | | | |
| Open Hole Interval None | | Producing Formation(s) Drinkard | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 2-4-62 | 25 | 101 | 4 | 4040 | |
| After Workover | 4-22-63 | 48 | 131 | 2 | 2738 | |

| | | | |
|-----------------------------|--|---|-----------------------------------|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by | | Name | <i>[Signature]</i> |
| Title | | Position | Assistant District Superintendent |
| Date | | Company | TEXACO Inc. |